

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre B #5

9. API Well No.

30-015-29389

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2183 FSL 990 FWL Sec 20 T17S R30E

RECEIVED

JAN 03 2006

OCD-ARTESIA

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

DHC-3525

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/25/2005 POH w/rods pump & tubing. Perforated from 3940-3963' 47 holes.  
10/26/2005 Acidized w/1750 gals 15% NEFE.  
10/27/2005 Perforated from 3406.5-3566' 52 holes. Acidized w/2100 gals 15% NEFE.  
10/29/2005 Frac w/8000# LiteProp, 26,000 gals 30# gel, 93,060# 16/30 sand, 56,405 gals 40# gel.  
10/31/2005 Perforated from 3138-3315.5' 58 holes, Acidized w/2700 gals 15% NEFE.  
11/01/2005 RIH w/152 joints 2 3/8" J-55 SN @ 4745', RIH w/2x1 1/2x20' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 27/195/257

San Andres test Oil-85%, Gas-85%  
Grayburg Jackson SR-Q-G-SA 23-Oil, 166-Gas

Paddock test Oil-15%, Gas-15%  
Loco Hills Paddock 4-Oil, 29-Gas

ACCEPTED FOR RECORD

DEC 30 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry W. Shenell*

Title

Production Clerk

Date

12/19/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: