| Subtitit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 |
|---|---|-------------------------------|--|
| District I | Energy, Minerals and Natural Resources | | May 27, 2004 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District 11 | OH CONCEDUATION DIVISION | | 30-015-33692 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | , | | E-742 |
| SUNDRY NOT | ICES AND REPORTS ON | WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI | | | M. mita Sauta |
| PROPOSALS.) | | | Mesquite State 8. Well Number 13 |
| 1. Type of Well: Oil Well 2. Name of Operator | Gas Well Other | RECEIVED | 9. OGRID Number |
| Mack End | ergy Corporation | DEC 2,1 2005 | 013837 |
| 3. Address of Operator | | OCUMBITERIA | I 0. Pool name or Wildcat |
| P. O. Box 900 Artesia, NM 88211-0900 Empire, 1 eso East | | | |
| 4. Well Location Unit Letter K | 1700 feet from the | South | 1650 feet from the West line |
| Unit Letter K Section 20 | Township 17 | South line and S Range 29E | NMPM County Eddy |
| Section | | her DR, RKB, RT, GR, etc. | TVIVII IVI County |
| 3630' GR | | | |
| Pit or Below-grade Tank Application or Closure | | | |
| • | | | tance from nearest surface water |
| Pit Liner Thickness: mi | | ne bbls; Co | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK | | REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRI | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | 1 JOB U |
| OTHER: | | | pletion DHC-3580 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 11/10/2005 POH w/rods & tubing. Perforated from 3873-4186' 95 holes. | | | |
| 11/11/2005 Acidized w/2200 gals 15% NEFE. | | | |
| 11/12/2005 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL. | | | |
| 11/14/2005 RIH w/138 joints 2 7/8 tubing SN @ 4214', RIH w/2 1/2"x2"x20' pump. | | | |
| | | | |
| Mack Energy will use allocation percentages as follows: Total test O/G/W, 70/221/405 | | | |
| | | | |
| San Andres test Oil-36%, Gas-36 | | so test Oil-64%, Gas-64 | |
| Grayburg Jackson SR-Q-G-SA 25 | o-Oil, 80-Gas En | npire;Yeso,East 45-Oil, 1 | 41-Gas |
| | | | |
| | | | |
| | | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | | | |
| grade tank has been/will be constructed o | r closed according to NMOCD gui | delines 🔲, a general permit 🗌 | or an (attached) alternative OCD-approved plan |
| SIGNATURE Juny W | ! Sheroll TI | TLE Production Clerk | DATE 12/20/2005 |
| 7 / | | | |
| Type or print name Jerry W. Sherr For State Use Only | E-ma | all address: Jellys@illackel | nergycorp.com Telephone No. (505)748-1288 |
| • | OR RECORDS ON | LY | NFC & a 2008. |
| APPROVED BY: | TI | TLE | DATE Z ¥ 2003 |
| Conditions of Approval (if any): | | | |