Submit To Appropriat State Lease - 6 copies	te Lease - 0 copies											Form C-105			
Fee Lease - 5 copies District I		End	ergy, Mir	nerals and Na			R	evised June 10, 2003							
1625 N. French Dr., H	lobbs, NM 88240							WELL API NO. 30-015-33938							
District II 1301 W. Grand Avenu	ie, Artesia, NM 88210		Oil C	onservation	Divisio	n	ŀ			e of I	2266				
District III			1220	South St. Fr	ancis D	r.		5. Indicate Type of Lease  STATE FEE X							
1000 Rio Brazos Rd., District IV			Sa	nta Fe, NM 8	37505			State Oil & Gas Lease No.							
1220 S. St. Francis Dr	., Santa Fe, NM 87505														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									The second secon						
la. Type of Well:								7. Lease Nam	e or U	nit Agre	eement Na	ame			
OIL WELL	GAS WELL	X DRY		OTHER				Louise AY	Т						
b. Type of Compl		L	UG 🗍 :	DIFF.		IC-3566	]	Louise A.I.	L			RECEIVED			
	WORK DEEI OVER					DCC 0 1 0000									
2. Name of Operato			ACK	RESVR.			$\dashv$	8. Well No.				DEC 2 1 2005			
Yates Petroleun								2				DOD-ANTERIA			
3. Address of Opera		NIN # 0001	0 (505)	740 1471				9. Pool name			7-11 C	4			
4. Well Location	in Street, Artesia	, NM 8821	0 (303)	/48-14/1			1	Undesignat	ea H	appy v	alley S	trawn, Northeast			
Unit Letter_	B : 990	Feet From The	:Nor	th	Line and	1550_		Feet Fr	om Th	e	East	Line			
Section	25	Townsh	uip 21S		Range	26E		NMPM			Ed	ldy County			
10. Date Spudded	11. Date T.D. Read			(Ready to Prod.)				RKB, RT, GF	R, etc.)	T		Casinghead			
RH 6/6/05	7/27/05		1	1/1/05				.67'GR							
RT 6/11/05 15. Total Depth	16. Plug Ba	k T D	17 If Mul	tiple Compl. How	Monu	18. Interva		85'KB Rotary Tools			Cable T	Cools			
13. Total Depth 11,650'	11,300'	iviany	Drilled By		40'-11,650			Cable 100is							
19. Producing Inter	val(s), of this compl					<del></del>		as Dire	ctional Su	rvey Made					
10,038'-10,170' Strawn No															
21. Type Electric ar Density/Neutron		log Array (	ומי					22. Was Well	ll Core	d					
Density/Iveution	u, III-Res Latere	23.	<u> </u>	CAS	ING REC	CORD (Repo	ort al	1	well)						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECOR										CORD	Al	MOUNT PULLED			
20" 13-3/8"		luctor		40' 598'	11	26"		1456 -	(-:						
9-5/8"		8# 6#	<del></del>	2367'		7-1/2" 2-1/4"		1455 s 1600 s			-				
7"		& 26#		3800'		3-3/4"		1080 sx (TC							
4-1/2"		.6#		1,650'		5-1/8"		300 sx (TOC	7388	'CBL)					
24.				RECORD			25.				CORD				
SIZE	TOP	воттом	SA	ACKS CEMENT	SCREEN	1	SIZ			PTH SI	ET	PACKER SET			
ļ		<del> </del>					2-	7/8"	99	74'		9974'			
26. Perforation re	cord (interval, size,	nd number)		<del></del>	27 AC	ID SHOT	FR	ACTURE, CI	EMEN	IT SO	UFFZE	FTC			
11,398'-11,408	' (60) 11,034'-1	1,056' (132)		-10,048' (60)		INTERVAL		AMOUNT A							
11,104'-11,256		0,454' (132						SEE ATTA	<b>ACH</b>	ED SI	IEET				
11,016'-11,026	<sup>2</sup> (60) 10,156'-	0,170' (15)						<u> </u>							
28		<del> </del>			DUCT										
Date First Production		roduction Met	hod (Flowin	g, gas lift, pumping Flowing	g - Size and	d type pump)	)	Well Status	(Prod		<i>tt-in)</i> roducing	•			
Date of Test	Hours Tested	Choke Size	Pro	od'n For	Oil - Bbl		Gas	- MCF	Wa	iter – B		Gas - Oil Ratio			
11/16/05	24 hrs	24/64"		st Period	0		30		3			NA			
Flow Tubing Press.	Casing Pressure Packer	Calculated : Hour Rate		l - Bbl.		- MCF		Water - Bbl.		ı	ravity - Al	PI - (Corr.)			
130 psi	rackei	Thous reace	0		301		-	3		NA					
29. Disposition of C	as (Sold, used for fi	el, vented, etc.,								Witness	-				
Sold 30. List Attachment	······································								B. V	Vallac	<u>e                                     </u>				
Logs and Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Printed.															
Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date December 15, 2005.															
E-mail Address	tinah@ypcnm	com								· · · · · ·					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10,038'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	10,416'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian	·	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb		T. Delaware	2645'	T.Todilto			
T. Drinkard		T. Bone Spring	4818'	T. Entrada			
T. Abo		T. 3 <sup>rd</sup> Bone Spring	8290'	T. Wingate			
T. Wolfcamp	8707'	Upper Penn		T. Chinle			
T. Wolfcamp B Zone		T. Morrow	10,956'	T. Permian			
T. Cisco		Chester		T. Penn "A"			
					OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	**********
No. 3, from	to	feet	••••••
	LITHOLOGY RECORD (	Attach additional sheet if nece	essary)

From To Thickness

Thickness

From	10	In Feet	Lithology	From	10	In Feet	Lithology
						i	

Yates Petroleum Corporation Louise AYI #2 Section 25-T21S-R26E Eddy County, New Mexico

### Form C-105 continued:

# 27. Acid, Shot, Fracture, Cement, Squeeze, Etc. Depth Interval Amount and Kind Material Used

11,398'-11,408'	Acidize w/1000g 7-1/2% Morrow acid
11,398'-11,408'	Squeeze w/200 sx "H"
11,104'-11,256'	Acidize in 4 stages w/750g 7-1/2% Morrow acid
11,016'-11,056'	Acidize w/2000g 7-1/2% Morrow acid and 200 balls
11,016'-11,056'	Frac w/30,000g 40# binary 70Q CO2 and 75K 18/40 Versaprop
10,432'-10,454'	Acidize w/750g MSA acid
10,432'-10,454'	Frac w/12,000g 70Q CO2 foam and 28,800# 18/40 Ultraprop
10,156'-10,170'	Acidize w/1500g 15% IC acid
10,038'-10,048'	Acidize w/1000g 7-1/2% IC acid

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

#### State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

# 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

Dreft MARIN

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

۲	WE	T	T	$\cap$	$C \Lambda$	T	[O]	NΤ	11	$\mathbf{m}$	٨	CI	F	۸ (	JE.	D	TH	17	7/	T	TC	N	D.	ľΛ	רו	$\Gamma$
١	ΜĽ	LL	ιL	U	$\cup P$	L I I	$\mathbf{U}$	LN.	AU	٧L	Α	1	Œ.	Аι	IL	IJ	'LL	Ж	٠ŀ	١L	IC	NΥ	LP.	$\perp_{\mathcal{F}}$	١	Ł

1 API Number	<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name					
30-015-33938	78075	Undesignated Happy Valley Strav	vn, Northeast				
4 Property Code	<sup>5</sup> Pr	operty Name	6 Well Number				
27525	Lo	uise AYI	2				
<sup>7</sup> OGRID No.	. * O <sub>I</sub>	<sup>9</sup> Elevation					
025575	Yates Petro	leum Corporation	3167'GR				

<sup>10</sup> Surface Location

В	25	21S	26E	200 1411	990	North	1550	East	Eddy
	· · · · · · · · · · · · · · · · · · ·		11 Bo	ottom Ho	le Location I	f Different From	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	es 13 Joint	or Infill 14	Consolidatio	n Code 15 Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STAND	ARD UNIT HAS BEEN	APPROVED BY THE	DIVISION
16		740°N	1550'E.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
		·		Tina Huerta Printed Name Regulatory Compliance Supervisor  Title and E-mail Address December 15, 2005  Date
		DE	CEIVED 2,1 2005 MATERIA	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
				Signature and Seal of Professional Surveyor:  Certificate Number