District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Revised June 10, 2003

Form C-104

District III		NY C 07/410		Oi!	l Conservati	ion Divisio	on				5 Copies	
1000 Rio Brazos District IV	20 South St		r.				☐ AMENDED REPORT					
1220 S. St. Franc					Santa Fe, N		TITAL	~ = <i>~</i> 4	`` TA	THE A RIGH	PADIT	
1 Operator n	I.		ST FU	R ALL	OWABLE DHC-3566		THUI	² OGRID		TRANS	PORT	
Yates Petroleum Corporation Undes. Crozier Bluff Atoka					f Atoka G	Gas-55% Oil-49%				025575		
105 South Fourth Street Undes. Happy Valley Strawn, NE Artesia, NM 88210 Burton Flat Morrow						Gas-2% Oil-2% Reason for Fi			or Filing	ling Code/ Effective Date NW		
4 API Number 5 Pool										6 Pool Code		
30-015		Undesignated Crozi				zier Bluff Atoka			75730			
-	⁷ Property Code			8 Property						9 Well Number		
II. 10 Sun		costion			Louise	AYI					2	
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	North/Sout	th Line	Feet from	the East	/West line	County	
В	25	218	26E		990	North		1550		East	Eddy	
		ole Locatio										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from	the East	t/West line	County	
	12 _ ,			:	10	<u> </u>	16.5	20		1 17	<u> </u>	
12 Lse Code P	Lse Code P Cod		Method 14 Gas Connection Date 15			C-129 Permit Number		-129 Effect	ive Date	" C-1	29 Expiration Date	
		F	9/23	3/05			<u> </u>			1		
		s Transpor		Nama.	20	POD	²¹ O/		22 1	TO III CO	TD I coetion	
	18 Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ POD ²¹ C				22 POD ULSTR Location and Description		
025561			tes Petroleum Corporation			(. Un		nit B of Section 25-T21S-R26E		
1.0 mg (1.1 mg)	4.2		105 South Fourth Street Artesia, NM 88210									
	740,00	Mission Petr										
232523		P. C	D. Box 877	788		0			Unit B	of Section	25-T21S-R26E	
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A LEGY		····				DEC 2.1 2005					<u> </u>	
IV. Proc	duced V	Vater								6 1	ALCOTON:US	
123 DAD												
²³ POD												
	Compl	etion Data										
V. Well 25 Spud Da	ate	²⁶ Ready	Date	1	²⁷ TD	²⁸ PBT		1	orations		³⁰ DHC, MC	
V. Well 25 Spud Da RH 6/6/0	ate 5		Date	1	²⁷ TD 11,650'	²⁸ PBT 11,300		1	Forations '-10,454'		³⁰ DHC, MC DHC-3566	
V. Well 25 Spud Da RH 6/6/0 RT 6/11/0	ate 5	²⁶ Ready	Date 05	1	11,650'	11,30		10,432		34 Sac		
V. Well 25 Spud Da RH 6/6/0 RT 6/11/0 31 He	ate 5 05	²⁶ Ready	Date 05	1	11,650'	11,30	0,	10,432			DHC-3566	
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V. Well 25 Spud Da RH 6/6/0 RT 6/11/0 31 Ho	ate 5 05 ole Size	²⁶ Ready	Date 95	g & Tubir	11,650'	11,30	0' Depth Se	10,432		Со	DHC-3566 ks Cement	
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