Submit 3 Copies To Appropriate District	State of N	New Mexico		Form C-103	
Office District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natural Resources	WELL API NO	May 27, 2004 WELL API NO.	
<u>Bistrict II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-34144	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-2480	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ma	Marathon AGI State	
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Numb	8. Well Number 2-H	
2. Name of Operator		DEC 1 6 2005	9. OGRID Nu		
Yates Petroleum Corporation	on	CULANTEDIA	10 Pool name	025575	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia,	105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		10. Tool manne	10. Pool name or Wildcat Collins Ranch; Wolfcamp	
4. Well Location					
Surface D:	660 feet from the	North line and South	$\frac{660}{1980}$ feet fi	om the West line West	
Section 33		7S Range 24E		Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3818'GR  Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON			DRILLING OPNS.[ IENT JOB		
OTHER: OTHER: Completion Operations					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
11/15/05 – Tagged PBTD at 8541'. 11/17/05 – Pressured up on production casing to 3000 psi. Perforate Wolfcamp 7868'-7864', 7810'-7814', 7720'-7724', and 7550'-					
7554'.					
11/29/05 - Frac Wolfcamp 7550'-7868' with 325,000g fresh water and 166400# sand. Perforate Wolfcamp 7004'-7456' and frac with					
325,000g fresh water and 166400# sand. Perforate Wolfcamp 5964'-6540' and frac with 325,000g fresh water and 166400# sand. Perforate Wolfcamp 5412'-5780' and frac with 325,000g fresh water and 166,400# sand.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE (	Lurta TITLE	Regulatory Complian	ce Supervisor	DATE December 13, 2005	
Type or print name Tina Hue	rta E-mail	address: <u>tinah@ypcr</u>	ım.com Tele	phone No. <u>505-748-1471</u> <b>DEC 2 8 2005</b>	
For State Use Only APPROVED BY:	RECORDS ONLY	TITI F		DATE 2 8 ZUUÐ	
Conditions of Approval (if any):		1 1 1 1/L/		DAIL	