

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34249

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
34967

7. Lease Name or Unit Agreement Name:
1625 State Com

8. Well Number
281

9. OGRID Number
218885

10. Pool name or Wildcat
Cottonwood Creek-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the North line and 760 feet from the West line

Section 28 Township 16S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: Run casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/05 Drill 12 1/4" hole to 1315', circulate hole and POOH.

12/1/05 Rig up casing crew. Run guide shoe, 1 jt 9 5/8" 36#/ft J55, LT & C casing (42.6'), insert float, 1271'-9 5/8" 36#/ft J55, LT & C casing. Set at 1315'. Rig up cementers, cement w/180 sx Thixotropic C1 H + 10%A10+8#LCM+1%CaCl2+.25#CF, mixed at 14.6#/gal, followed by 375 sx 35/65 C1 C+5% salt+5%LCM1+.25#CF, mixed at 12.4#/gal, followed by 200 sx C1 C+2%CaCl2, mixed at 14.6# gal. Flushed cement to float, bumped plug to 800#, release pressure, plug held ok. Circulated 133 sx to pit. Cut off 9 5/8" casing, bolt up B section of wellhead. Nipple up BOPs.

1/ 2/05 Finish nipping up BOPs. Test blind rams to 1000# for 30 mins, held ok. Pickup drill collars and 2 stds drill pipe and run in hole. Close pipe rams and test for 30 mins, held ok.

12/3/05 Shut and test hydrill to 1000# for 30 mins, held ok. TIH and tag cement at 1216'. Start drilling cement. WOC for 51.5 hrs before drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Agent DATE 12/19/2005

Type or print name Sharon Hindman Telephone No. 432 687-1575

(This space for State use)

FOR RECORDS ONLY

DEC 27 2005

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: