

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4397

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 3 8910169240
2. Name of Operator Stephens & Johnson Operating Co.	8. Well Number 4
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	9. OGRID Number 019958
4. Well Location Unit Letter <u>I</u> : <u>1539</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>12</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GR 3381' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 12-27-05

Type or print name William M. Kincaid

E-mail address: mkincaid@sjoc.net

Telephone No. (940) 723-2166

For State Use Only

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE _____

Conditions of Approval, if any:

JAN 05 2006

1. Spudded 12 1/4" hole 6:00 PM 10-13-05. Drilled to 330' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/225 sx of cement. Cement circulated to surface (circulate 65 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2735'. Ran 70 jts 5 1/2", 15.50#/ft. csg, set @ 2724' KB. Cemented w/930 sx of cement. Plug down @ 3:32 PM 10-19-05.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Basal Queen formation from 1965-1971', 1990-1992', 2004-2006', 2015-2017', 2022-2054 KB @ 2 shots per foot.
4. On 12-7-05 acidized perforations w/3,000 gals 10% NEFE.
5. On 12-9-05 sand fraced perforations w/101,500 gals 10 lb brine water, 1,000 lbs 20/40 sacked sand, 18,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.