

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator

Mewbourne Oil Company 14744

DEC 23 2005

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)  
505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1150' FSL & 990' FWL Unit M Sec 9-T20S-R29E

5. Lease Serial No.

NM-0556290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Browning 9 Federal #1

9. API Well No.

30-015-34398

10. Field and Pool, or Exploratory Area

East Burton Flat Morrow 73320

11. County or Parish, State

Eddy County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Cmt and set plugs

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/09/05...TD'ed 12 1/4" hole @ 3200'. Ran 3200' 9 5/8" 40# J55/N80 LT&C Csg. Cemented with 180 sks Class H Thixsad with additives. Mixed @ 14.6 /g w/ 1.50 yd. Followed with 800 sks Class C (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tail with 400 sks Class C w/ 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Did not circulate cmt. Ran Temp Survey. Ran 1" pipe. Tagged at 1558'. (All plugs attached)

ACCEPTED FOR RECORD

DEC 21 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Date 12/12/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Mewbourne Oil Company  
Browning 9 Federal #1  
Sec 9-T20S-R29E  
30-015-34398

12/12/05

Tagged at 1558'.

Cmt 1st plug w/50 sks Class C w/4% CaCl<sub>2</sub>. WOC. Tagged at 1558'.  
Cmt 2nd plug w/50 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1558'.  
Cmt 3rd plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1558'.  
Cmt 4th plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1558'.  
Cmt 5th plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1558'.  
Cmt 6th plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1497'.  
Cmt 7th plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1412'.  
Cmt 8th plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1340'.  
Cmt 9th plug w/50 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1184'.  
Cmt 10th plug w/50 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 1025'.  
Cmt 11th plug w/100 sks Class C w/6% CaCl<sub>2</sub>. WOC. Tagged at 685'.  
Cmt 12th plug w/176 sks Class C w/6% neat. WOC. Circ 10 sks to pit.

Test BOPE to 5000# and hydril to 2500#. At 8:00 pm 12/10/05, tested 9 5/8" csg to 1500# for 30 mins. Tested Csg shoe to 12.5# PPG EMW. All equipment passed. Drilled out with 8 3/4" bit.

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*Kristi Jean*