

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator Arena Resources, Inc.

DEC 23 2005

3a. Address
4920 South Lewis, Suite 107 Tulsa, OK 741053b. Phone No. (include area code)
918-747-6060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL ; 2310 FEL, Sec. 34, T18S, R30E

5. Lease Serial No.

LC-058650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

North Benson Queen Unit

8. Well Name and No.

North Benson Queen Unit #38

9. API Well No.

30-015-04565

10. Field and Pool, or Exploratory Area

Queen

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-3-02 MIRU Basic Energy Workover Rig

4-4-02 POOH w/ 17 jts 4.5" csg.

4-8-02 RIH w/ mill & tbg. Could not get into csg. RIH w/ 4.5" over-shot, could not catch csg.

4-9-02 RIH w/ Muleshoe w/ 15 deg bend, could not work into csg. POOH & lay down 2.375" tbg. RIH w/ 2.875" Rental string w/ Baker 5AA Mechanical Set CICR. Set CICR @ 516'. RU BJ Service Co. Pump 300 sx CI "C" (71 Bbl. slurry) @ 324 psi, disp w/ 2.9 Bbl. water. Pull out of retainer, circ hole w/ 33 Bbl. mud. Spot 25 sx cmt (100') plug on top of retainer 516'-416'. Pull up hole, spot 25 sx cmt from 100' to surface.

Plate has been welded on and marker is installed.

Report has been reconstructed from work tickets and field notes.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Accepted for record
NMOCD14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Barnhart

Title Production Manager

Signature

Date

12-9-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

PETROLEUM ENGINEER

DEC 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
United Oil & Minerals, LP

3a. Address
1001 Westbank Dr. Austin, Tx 78746

3b. Phone No. (include area code)
(512) 328-8184

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL x 2310' FEL, Sec. 34, T18S, R30E

5. Lease Serial No.

~~NM-033775~~ LC-058650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

North Benson Queen Unit

8. Well Name and No.

North Benson Queen Unit #38

9. API Well No.

3001504565

10. Field and Pool, or Exploratory Area

Queen

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

An attempt was made on TxA the NBOU #38 on February 5, 2002. We rigged up on well and pulled out of hole with 2-3/8" tubing, dragging out of hole. Ran in hole with 3-7/8" bit and tubing and tagged up at 532', could not make any hole. Circulated gas and oil out 8-5/8" surface casing. Impression block showed 4 1/2" casing parted @ 532'. United Oil & Minerals, recommends:

- 1) POOH with 532' of 4 1/2" casing.
- 2) RIH with 8-5/8" cement retainer and spotting at 100' cement plug. —TAG
- 3) Setting a 100' cement plug at surface.
- 4) Cutting off casing and setting a PxA marker and cleaning up surface location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jerry Ilseing

Title Petroleum Engineer

Signature

[Signature] P.E.

Date

2/28/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 11 2002

LB

LES BABYAK
PETROLEUM ENGINEER

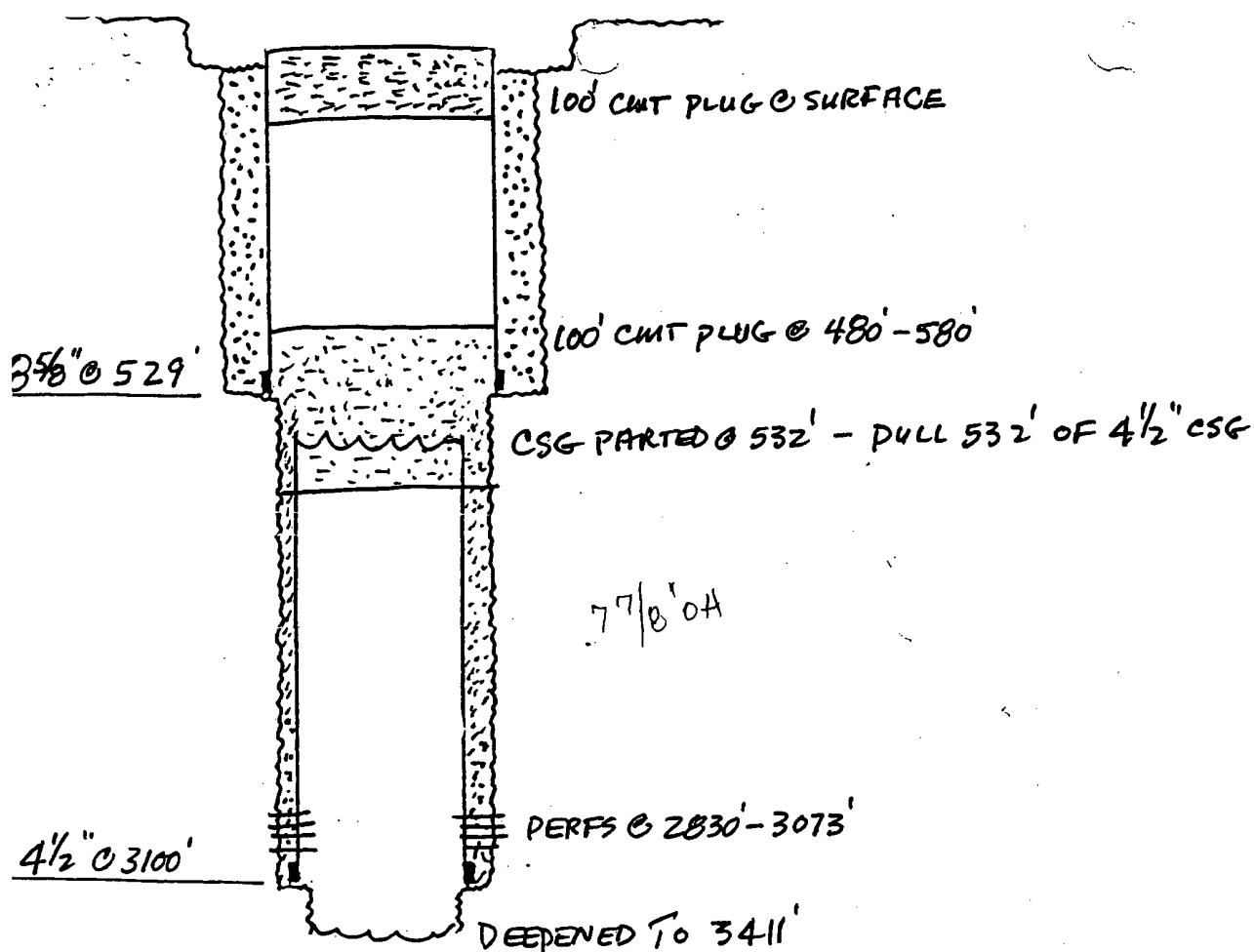
**PLEASE NOTE CORRECT LEASE
NUMBER FOR FUTURE REFERENCE**

OPERATOR: UNITED OIL MINERALS, LP

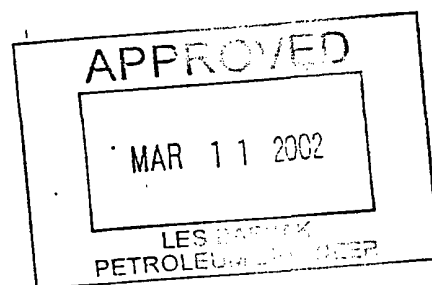
WELL: NBQUL#38

LEASE NO.: LC-058650

LOCATION: 1650' F/N, 2310' F/E SEC. 34 T. 18S R. 30E



P+A APPROVED
L. Babayak
03/14/02



United Oil & Minerals, LP.
Well Pulling Report

Final
P/A
Report

LEASE NORTH BENSON QUEEN UNIT WELL NO. #38 DATE 4/2 / thru 4/10/02

FLUID LEVEL — HOLE IN TUBG — WHERE —

NO. OF RODS PULLED -0-

ROD SUBS PULLED -0-

NO. OF RODS RAN -0-

NO. OF SUBS RAN -0-

TUBING SIZE -0- TUBING SIZE -0-

JOINTS PULLED " " JOINTS RAN " "

TUBING STRAP " " TUBING STRAP " "

SUBS PULLED -0- SUBS RAN -0-

PUMP PULLED none PUMP RAN — PUMP CO. —

WAS SCALE PRESENT ON PUMP — WAS PUMP REPLACED —

WAS PUMP STUCK — WAS PUMP REPAIRED & RERAN —

WAS PUMP BARREL SPLIT —

WAS WELL PARTED — WHERE — BODY — BOX —

CONDITION OF RODS — CONDITION OF ROD BOXES —

NO. OF BOXES REPLACED —

COMMENTS: A.U. on well - Pull well head - nipple up CSG B.O.P

after P.D.H. with 16 JT. - 4 1/2 CSG, P.U. rental pipe with Mule shoe
Try to enter parted 4 1/2 CSG, at 527 FT, P.D.H., repeat same for next
5 days, were finally permitted to set 8 5/8 C.I.L.R.P., set up B.J.
Pump 300 sacks 2% calcium cement, sting out of retainer, fish
setting tool, A.I.H. Tag Plug P.D.H. 2 JT., Circulate mud, spot 25 sacks,
P.D.H. Laying down rental pipe, stop at 2 JT. from surface, spot 25
P.D.H. Lay down last 2 JT, release rig & crew on 4/10/02 sacks



CEMENT JOB REPORT

CUSTOMER United Oil & Minerals			DATE 09-APR-02		F.R. # 272210557		SERV. SUPV. James Peppin				
LEASE & WELL NAME North Benson Queen # 38 - API 3001504565000			LOCATION SEC 34 - 18 S - 30 E			COUNTY-PARISH-BLOCK Eddy New Mexico					
DISTRICT Artesia			DRILLING CONTRACTOR RIG # Basic			TYPE OF JOB Plug & Abandon					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
		no shoe		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ											
C + 2 % cacI2				350	14.8	1.34	6.34	00:00	83	52.50	
h20					8.34			00:00	3		
Available Mix Water 130 Bbl.				Available Displ. Fluid 130 Bbl.		TOTAL			86	52.50	
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
0	0	0	2.875	6.5	TBG	516	J-55				
LAST CASING			PKR-CMT-RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	3100	cement retainer	516	0	0	2.875	8RD	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SG. PSI	RATED	Operator	RATED	Operator	
3	BBLs	h20	8.34	0	0	0	0	0	0	0	fbo
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC, PRIOR TO CEMENTING: none											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 1000 PSI					
13:16						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
12:25	0	0	0	0	0	ARRIVE ON LOC & RIG UP					
15:03	17	0	2.7	20	H2O	H2O AHEAD					
15:08	324	0	2.7	71	CMT	CMT SLURRY @ 516 FT					
16:03	310	0	1.9	2.9	H2O	DISP W/H2O					
16:45	18	0	1	33	MUD	CIRC HOLE W/MUD					
17:09	25	0	1	6	CMT	CMT SLURRY ON TOP OF RETAINER 100 FT					
17:13	18	0	1	1	H2O	DISP W/H2O					
17:32	22	0	1	6	CMT	CMT SLURRY SURF PLUG					
00:00	0	0	0	0	0	SHUT DOWN & RIG DWON					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.				

BJ Services Company



Report Printed on: April 9, 2002 7:52 P

BJ Services Company



Report Printed on: April 8, 2002 7:52 P

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energy services

42530

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281
JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Mineral</u>		WELL NAME & NO. <u>North Brown Unit 158</u>		DATE <u>4-2-02</u>
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator <u>David Longoria</u>		<u>2.5</u>		
Derrick Hand <u>Jon Salazar</u>		<u>2.5</u>		
Floor Hand <u>Pedro Salazar</u>		<u>2.5</u>		
Floor Hand				
Floor Hand				

W O R K D E S C R I P T I O N	DESCRIBE WORK	
	<u>MIRU</u>	
Job Incomplete <input type="checkbox"/>		Job Complete <input type="checkbox"/>

ROD RECORD	SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	TUBING RECORD	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS

C H A R G E S	Rig Time <u>2.5</u> Hrs. @ <u>149.50</u> Per Hr. \$ <u>373.75</u>	Fishing tool x _____ Rented _____ \$ _____
	Travel Time \$ _____	Tool Pusher \$ _____
	Power Rod Tongs x _____ \$ _____	Stand Valve \$ _____
	Power Tubing Tongs x _____ \$ _____	Rig Matt \$ _____
	Light Plant x _____ # @ \$ _____ \$ _____	H ₂ S Safety \$ _____
	Swab Cups _____ # @ \$ <u>2</u> \$ _____	Backoff Tool \$ _____
	Paraffin Knife _____ # @ \$ _____ \$ _____	Fuel Surcharge \$ _____
	Oil Svr Rbr _____ # @ \$ _____ \$ _____	Other \$ <u>373.75</u>
	Wiper Rubber _____ # @ \$ _____ \$ _____	Sales Tax \$ <u>23.59</u>
	Stripper Rubber \$ _____	Total Charges \$ <u>397.34</u>

ARRIVE LOCATION <u>8:00</u>	LEAVE LOCATION <u>11:30</u>
SIERRA SUPERVISOR <u>Julian Carrillo</u>	DATE <u>4/3/02</u>
COMPANY REPRESENTATIVE <u>H. J. - 1800-07</u> <u>1800-53</u>	DATE _____



RIG NO

JOBBING

NAME OF COMPANY		WELL NAME & NO		DATE
United Sub Inc		Holloway #1		10
NAME OF EMPLOYEE	EMP NO	HOURS	SAFETY REPORT	
Operator - Mark Lawrence		1.5		
Derrick Hand - Dennis Burton		1.5		
Floor Hand - Jim Walker		1.5		
Floor Hand - Paul White		1.5		
Floor Hand				

[illegible]

Job Incomplete ☐

Job Complete

[illegible]

Rig Time		Hrs @		Permit		Filling Tool		Rented	
1	12	199	50	329	25				
2	Travel Time					Tool Joint			
3	Power Rod Tonger					Stand Pipe			
4	Power Tubing Tonger					Rig Man			
5	Light Plant		@ 5			Trs Salary			
6	Swab Cups		@ 5			Bank Charge			
7	Paraffin Knife		@ 5			Fuel Surcharge			
8	Oil Sv. Rbt		@ 5			Other			
9	Wiper Rubber		@ 5						
10	Sinker Rubber		@ 5						
						Sales Tax			
						Total Charges			

ARRIVE LOCATION

LEAVE LOCATION

SIERRA SUPERVISOR

DATE _____

COMPANY REPRESENTATIVE _____

DATE _____

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energy services

42536

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United O. & M. Co.</u>		WELL NAME & NO. <u>-0635</u>		DATE <u>4-9-02</u>
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator <u>David Longoria</u>		<u>14</u>		
Derrick Hand <u>Luis Duran</u>		<u>14</u>		
Floor Hand <u>Jon Salazar</u>		<u>14</u>		
Floor Hand <u>Lawrence Perez</u>		<u>14</u>		
Floor Hand				

W O R K D E S C R I B E T H E J O B	DESCRIBE WORK	
	<u>DCT. Open BOP T & H w/ mill + 19 joints</u>	
	<u>Tool w/ 1/2" + tool. w/ 1 on CRACKS T & H</u>	
	<u>2 1/2" 1/2" Down 2 1/2" 1/2" Rd. 60 2 1/2" 1/2"</u>	
	<u>Pl. Cement Release + 17 joints of 2 1/2" 1/2" Set</u>	
	<u>Set @ 516 Pl. Cement Cross Pump Cement</u>	
	<u>Plug Tool 15 joints Pump 2nd Plug Day</u>	
	<u>Wash 1/2" 1/2" RD B.T. W.D. BOP + well head</u>	
Job Incomplete <input checked="" type="checkbox"/> Job Complete <input type="checkbox"/>		

SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	T U B E	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS
2 1/2"	17			R E C	2 1/2"	17	17				

C H A R G E R E C O R D	Rig Time <u>14</u> Hrs. @ <u>149.50</u> Per Hr	\$ <u>2093.00</u>	Fishing tool x _____	Rented _____	\$ _____
	Travel Time _____	\$ _____	Tool Pusher _____		\$ _____
	Power Rod Tongs x _____	\$ _____	Stand Valve _____		\$ _____
	Power Tubing Tongs x _____	\$ _____	Rig Matt _____		\$ _____
	Light Plant x _____ # @ \$ _____	\$ _____	H ₂ S Safety <input checked="" type="checkbox"/>		\$ <u>50.00</u>
	Swab Cups _____ # @ \$ _____	\$ _____	Backoff Tool _____		\$ _____
	Paraffin Knife _____ # @ \$ _____	\$ _____	Fuel Surcharge _____		\$ _____
	Oil Svr. Rbr _____ # @ \$ _____	\$ _____	Other _____		\$ <u>2178.00</u>
	Wiper Rubber <input checked="" type="checkbox"/> # @ \$ _____	\$ <u>35.00</u>	Sales Tax _____		\$ <u>137.48</u>
	Stripper Rubber _____	\$ _____	Total Charges _____		\$ <u>2315.48</u>

ARRIVE LOCATION <u>6:00 AM</u>	LEAVE LOCATION <u>8:00 PM</u>
SIERRA SUPERVISOR <u>Juan Carlos</u>	DATE <u>4/10/02</u>
COMPANY REPRESENTATIVE <u>Dr. E. - 1300-07</u>	DATE _____

BASIC

energy services

42531

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & M.N.</u>		WELL NAME & NO. <u>North Benson Unit #38</u>		DATE <u>4-3-02</u>
NAME OF EMPLOYEE	EMP. NO.	HOURS	SAFETY REPORT	
Operator <u>David Longoria</u>		<u>6 1/2</u>		
Derrick Hand <u>Jon Salazar</u>		<u>6 1/2</u>		
Floor Hand <u>Lawrence Perez</u>		<u>6 1/2</u>		
Floor Hand <u>Pedro Salcido</u>		<u>6 1/2</u>		
Floor Hand				

W O R K D E S C R I P T I O N	DESCRIBE WORK	
	<u>Dive Crew to loc. wait on backhoe &</u>	
	<u>hot oil, pump water down csg. bust out</u>	
	<u>well head. Shut Down.</u>	
Job Incomplete <input type="checkbox"/>		
Job Complete <input type="checkbox"/>		

SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS.	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS.

Rig Time <u>5 1/2</u> Hrs. @ <u>149.50</u> Per Hr	\$ <u>822.25</u>	Fishing tool x _____	Rented _____ \$ _____
Travel Time _____	\$ _____	Tool Pusher _____	\$ _____
Power Rod Tongs x _____	\$ _____	Stand Valve _____	\$ _____
Power Tubing Tongs x _____	\$ _____	Rig Matt _____	\$ _____
Light Plant x _____ # @ \$ _____	\$ _____	H ₂ S Safety <input checked="" type="checkbox"/>	\$ <u>50.00</u>
Swab Cups _____ # @ \$ _____	\$ _____	Backoff Tool _____	\$ _____
Paraffin Knife _____ # @ \$ _____	\$ _____	Fuel Surcharge _____	\$ _____
Oil Svr Rbr _____ # @ \$ _____	\$ _____	Other _____	\$ <u>872.25</u>
Wiper Rubber _____ # @ \$ _____	\$ _____	Sales Tax _____	\$ <u>55.06</u>
Stripper Rubber _____	\$ _____	Total Charges _____	\$ <u>927.31</u>

ARRIVE LOCATION	LEAVE LOCATION
SIERRA SUPERVISOR <u>Julian Carrillo</u>	DATE <u>4/4/02</u>
COMPANY REPRESENTATIVE <u>H.D. - 1800-07</u> <u>1800-53</u>	DATE _____

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energy services

42532

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Gas</u>		WELL NAME & NO. <u>-0635</u>		DATE <u>4-4-02</u>
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator <u>David Sanchez</u>		<u>8</u>		
Derrick Hand <u>Joe Salazar</u>		<u>8</u>		
Floor Hand <u>Alvin Perez</u>		<u>8</u>		
Floor Hand <u>Edo Salas</u>		<u>8</u>		
Floor Hand				

W O R K D E S C R I P T I O N	DESCRIBE WORK	
	<u>Drill down to 17' and pull out 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
	<u>and 17' of pipe</u>	
Job Incomplete <input checked="" type="checkbox"/> Job Complete <input type="checkbox"/>		

SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS
				<u>4 1/2</u>	<u>17</u>					

Rig Time <u>8</u> Hrs. @ <u>149.50</u> Per Hr. \$ <u>1196.00</u>	Fishing tool x _____ Rented _____ \$ _____
Travel Time \$ _____	Tool Pusher \$ _____
Power Rod Tongs x _____ \$ _____	Stand Valve \$ _____
Power Tubing Tongs x _____ \$ _____	Rig Matt \$ _____
Light Plant x _____ # @ \$ _____ \$ _____	H ₂ S Safety \$ <u>50.00</u>
Swab Cups # @ \$ _____ \$ _____	Backoff Tool \$ _____
Paraffin Knife # @ \$ _____ \$ _____	Fuel Surcharge \$ _____
Oil Svr Rbr # @ \$ _____ \$ _____	Other \$ <u>1246.00</u>
Wiper Rubber # @ \$ _____ \$ _____	Sales Tax \$ <u>78.65</u>
Stripper Rubber \$ _____	Total Charges \$ <u>1324.65</u>

ARRIVE LOCATION <u>6:00 AM</u>	LEAVE LOCATION <u>2:00 PM</u>
SIERRA SUPERVISOR <u>Jose Carlos</u>	DATE <u>4/8/02</u>
COMPANY REPRESENTATIVE <u>H. N. - 1900-53</u>	DATE _____

BASIC

energy services

42534

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Gas</u>		WELL NAME & NO. <u>Wolf Creek Unit 38</u>		DATE <u>4-1-82</u>
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator <u>DAVID LONGORIA</u>		<u>11</u>		
Derrick Hand <u>COS DURAN</u>		<u>11</u>		
Floor Hand <u>JON SALAZAR</u>		<u>11</u>		
Floor Hand <u>LAUREN PEREZ</u>		<u>11</u>		
Floor Hand				

W O R K D E S C R I B E T H E J O B	DESCRIBE WORK	
	<u>DCTL. Bled well down. Rd. Matt + 2 jts.</u>	
	<u>Dropped 1 kg. down hole wait on fishing tool.</u>	
	<u>TTH 1 over shot 15 jts. Catch on to 1 kg.</u>	
	<u>Tool. TTH 1 mat + 1 kg. Could not get in 10</u>	
	<u>kg. Tool. TTH 1 4 1/2 over shot. Could not</u>	
	<u>get in 10 kg. Tool. TTH 1 4 1/2 over shot. Could not</u>	
	<u>get in 10 kg. Tool. TTH 1 4 1/2 over shot. Could not</u>	
	<u>get in 10 kg. Tool. TTH 1 4 1/2 over shot. Could not</u>	
	<u>get in 10 kg. Tool. TTH 1 4 1/2 over shot. Could not</u>	
Job Incomplete <input checked="" type="checkbox"/> Job Complete <input type="checkbox"/>		

SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	T U B E	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. RODS
					<u>2 3/4</u>	<u>18</u>	<u>18</u>				

Rig Time _____ Hrs. @ _____ Per Hr _____ \$ _____	Fishing tool x _____ Rented _____ \$ _____
Travel Time _____ \$ _____	Tool Pusher _____ \$ _____
Power Rod Tongs x _____ \$ _____	Stand Valve _____ \$ _____
Power Tubing Tongs x _____ \$ _____	Rig Matt _____ \$ _____
Light Plant x _____ # @ \$ _____ \$ _____	H ₂ S Safety _____ \$ _____
Swab Cups _____ # @ \$ _____ \$ _____	Backoff Tool _____ \$ _____
Paraffin Knife _____ # @ \$ _____ \$ _____	Fuel Surcharge _____ \$ _____
Oil Svr. Rbr _____ # @ \$ _____ \$ _____	Other _____ \$ _____
Wiper Rubber _____ # @ \$ _____ \$ _____	Sales Tax _____ \$ _____
Stripper Rubber _____ \$ _____	Total Charges _____ \$ _____

ARRIVE LOCATION <u>6:30 AM</u>	LEAVE LOCATION <u>5:30 PM</u>
SIERRA SUPERVISOR _____	DATE _____
COMPANY REPRESENTATIVE _____	DATE _____