

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NMNM0207950

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-381

8. Well Name and No.

Shell Federal Com. No. 5

9. API Well No.

30-015-22900

10. Field and Pool, or Exploratory Area
Indian Basin Strawn

11. County or Parish, State

Eddy, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

1835' FNL, 1980' FEL of Section 5, T21S, R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Mechanical Integrity Test☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(When Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)

12/22/05 The OK Hot oil company performed the MIT test required by the NMOCD down the 2 3/8" tubing, testing tubing from surface to 7962' and the casing from 7962' to 8600'. A MIT test was also performed down the annulus testing casing from surface to 7962'. The 2 3/8" tubing was set at 7940.52' and an Arrowset 1 packer was set @ 7954.36'. Both charts are attached.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Signed

Alvin Holcomb

Title

Engineering Assistant

Date

12/27/2005

(This space for Federal or State office use)

Approved by

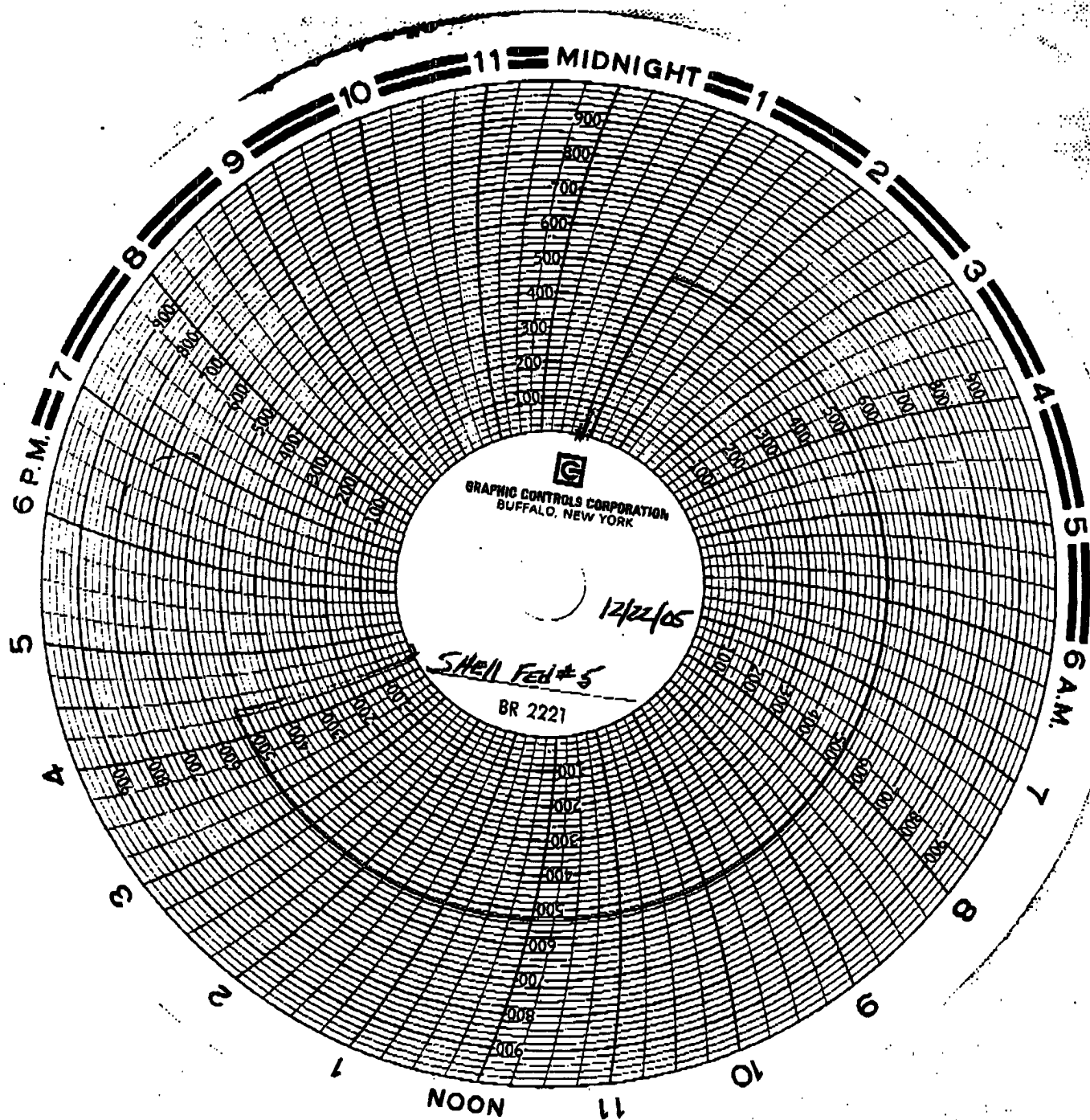
Conditions of approval, if any:

Title

Date

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



Accepted for record
NMOCD

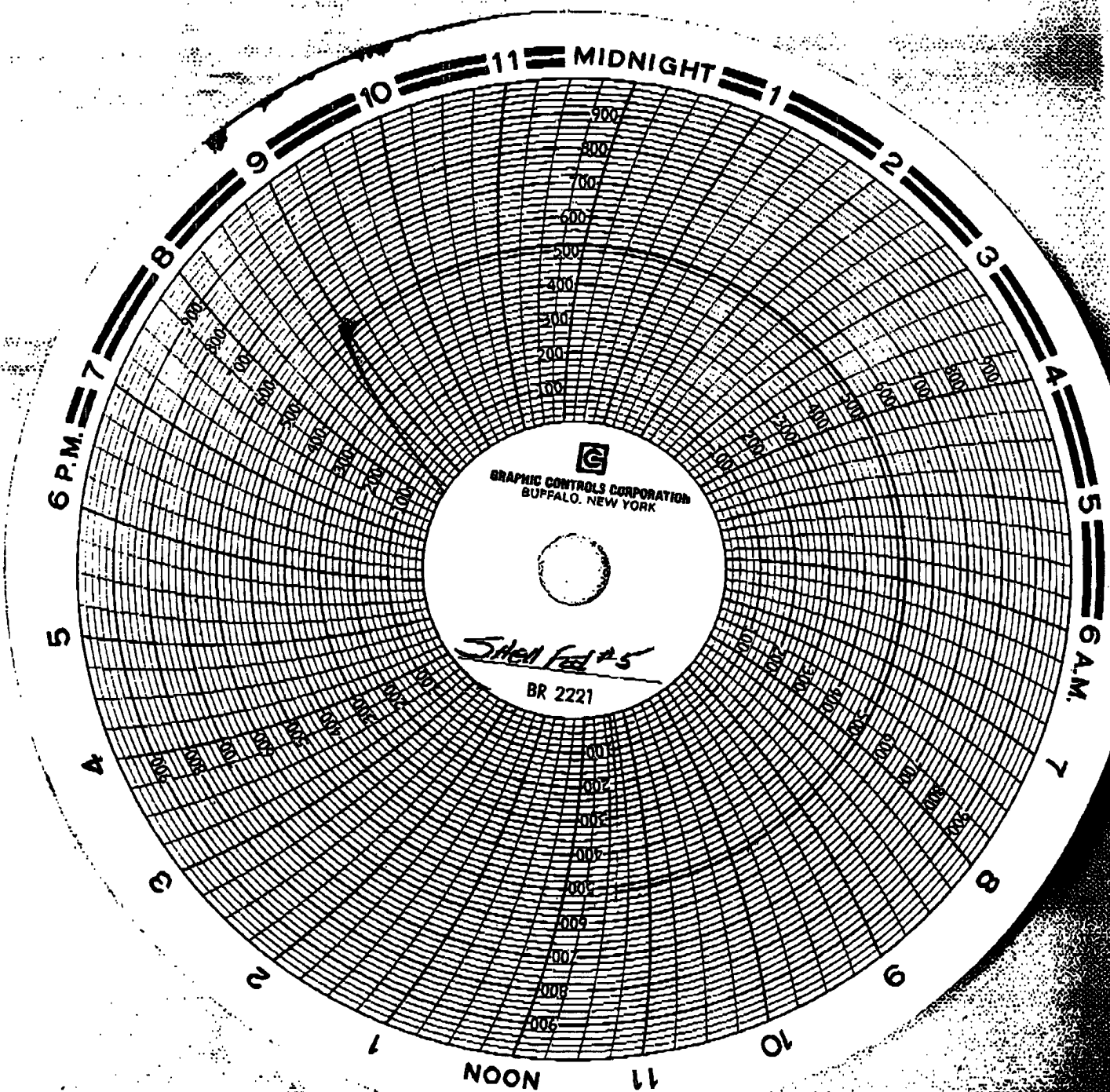
Fasken Oil & Land, Ltd.
Company REP. *Allen Kent*

Testing Company
OK Hotoil Co.

TRUCK # 78
David
Husselman
12/22/05

12/22/2005
MET Test Down-taking
Testing Tubing From Surface To 7962'
Testing Casing From 7962' To 8600'
PBTD

Accepted for record
NMOCD



Accepted for record
NMOCD

Fasken Oil & Land
Company Rep. Peter Kent

Testing Company
OK Hotel Co.

Track # 48

David
Husselman
12-22-05

12/22/2005

MIT TEST Down Annulus
Testing Casing From SURFACE
To 7962'

Accepted for record
NMOCD

FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800
MIDLAND, TEXAS 79701-5116

(432) 687-1777
jimmyc@forl.com

Jimmy D. Carlile
Regulatory Affairs Coordinator

December 27, 2005

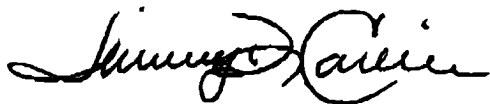
Mr. Phil Hawkins
New Mexico Oil Conservation Division
1301 West Grand
Artesia, NM 88210

Dear Mr. Hawkins,

Re: Notice of Violation
Shell Federal Com No. 5
B-5-21S-24E, Eddy County
API No. 30-015-22900

Attached is a copy of the Federal Sundry Notice and mechanical integrity charts run on the Shell Federal Com No. 5 on December 22, 2005. The original form and charts are being sent in today to the BLM with a copy to you in Artesia. We are preparing to plug-back this well bore to a final productive zone, and are waiting on partners to approve the paperwork. Once we get the necessary approvals we will move back on the well and re-complete.

Yours truly,



Jimmy D. Carlile
Regulatory Affairs Coordinator

Accepted for record
NMOCD