

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 23 2005

OCD-ARTESIA

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Section 26-20S-28E

5. Lease Designation and Serial No.

NM-15873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Doris Federal #1

9. API Well No.

30-015-24208

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/05: Mayo Marrs notified BLM. MIRU. MI steel pit and workstring.
11/17/05: NUBOP. Pull 140 jnts tbg. Run gauge ring to 9124'. Tag plug. Cleared plug with BLM. TOH. Perforate at 8955'. Close in well.
11/18/05: Run 145 jnts MMCPI workstring and Strata tbg set circ at 8895'. Test below retainer to 1000#. Circ 10# mud. Spot 50 sxs at 8895 - 8420'. TOH w/48 strnds. Close in well.
11/21/05: TOH and spot 25 sxs at 5546'. TOH. WOC. Tag at 5390'. TOH. NDWH. Weld on pull nipple. Cut csg at 3873'. Stuck in wellhead. Unbolt wellhead. Pipe loose.
11/22/05: LD 71 jnts 5 1/2" csg. Csg parted at 2848'. (middle of jnt) NUBOP. TIH and spot 35 sxs at 3925'. TOH. WOC. Tag at 3795'. TOH and spot 45 sxs at 2950'. TOH. SI.
11/23/05: TIH w/tbg and tag at 2772'. TOH and spot 35 sxs at 898'. TOH. WOC. TIH and tag at 982'. Reset plug. Spot 50 sxs at 982 - 798'. TOH and spot 35 sxs w/2 1/2% CaCL at 671'. TOH. WOC. Tag at 550'. TOH. NDBOP. Spot 20 sxs at 60' to surface.
11/28/05: RD. Cut off wellhead and anchors. Install dry hole marker. Move out.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda

Title Production Records

Date 12/13/05

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date DEC 21 2005

Conditions of approval, if any: