Form 3160-5 (JUNE 1990)

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No. NM-15873
 6. If Indian, Allottee or Tribe Name

Change of Plans

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Use "APPLICATION FOR PERMIT-" for such pi		
SUBMIT IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas	DEC 2 8 2005	
X Well Well Other	OCD:ARTESIA	8. Well Name and No.
2. Name of Operator	Doris Federal #2	
STRATA PRODUCTION COMPA	9. API Well No.	
3. Address and Telephone No. P. O. Box 1030		30-015-24833
Roswell, New Mexico 88202-103	30 505-622-1127	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Scanlon Delaware
1780' FSL & 1980' FEL		11. County or Parish, State
Section 26-20S-28E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NA	ATURE OF NOTICE.	REPORT, OR OTHER DATA

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·		Recompletion		New Construction	
X	Subsequent Report	Plugging Back		Non-Routine Fracturing	
		Casing Repair		Water Shut-Off	
	Final Abandonment Notice	Altering Casing		Conversion to Injection	
		OTHER		Dispose Water	

Abandonment

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28/05: Notify BLM. MIRU. MI steel pit. NUBOP. Pull 138 jnts tbg. Run gauge ring to 4550'. Set

CIBP at 4475'. Dump 35' cmt on top. Close in well.

X

11/29/05: Run to 4400'. Circ 10# mud. TOH. Spot 35 sxs at 2800 - 2450'. TOH. Russ Davis

required no tag. Begin ND wellhead. Prepare to weld on.

11/30/05: NDWH. Weld on pull nipple. Cut csg at 920'. LD 22 ints. TIH and spot 35 sxs at 970'.

TOH.

TYPE OF SUBMISSION

Notice of Intent

12/01/05: TIH w/tbg and tag at 798'. TOH and spot 35 sxs w/2 1/2% CACL at 466'. TOH. WOC. Tag

at 358'. TOH. NDBOP. Spot 20 sxs at 60' to surface. RD. Cut off wellhead and anchors.

TYPE OF ACTION

Install dry hole marker. Level location. Move out.

Approved as to plugging of the well bore. Liability under bend is retained until surface restoration is competed.

14. I hereby certify that the foregoing is true and correct			
Signed July Mouth	Title Production Records	Date	12/16/05
(This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXIS C. SHOB	ORA PETROLEUM ENGI	MEEKDate	DEC 2 2 2005
Conditions of approval, if any:	SECOND - IN		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly as	nd willfully to make to by department or agency of the	he United States any	false, fictitious or fraudulent statemen