Submit To Appropriate State Lease - 6 copies				State of New M						_	Form C-105
Fee Lease - 5 copies		Er	nergy,	Minerals and Na	tural R	esources	-	TITEL T A DI	NO	Re	evised June 10, 2003
District I 1625 N. French Dr., I	<u>trict I</u> 5 N. French Dr., Hobbs, NM 88240							WELL API		- 015	- 26683
District II 1301 W Grand Aven	istrict II Oil Conservation Division						}	5. Indicate		······································	20003
District III				1220 South St. Francis Dr.				STA		FEE	N
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						ŀ	State Oil &				
1220 S. St. Francis Dr			OMEDI	ETION DEDOC	T A A II	0100					
1a. Type of Well:	OMPLETION	OK REC	JIVIPL	ETION REPOR	CI AN	D LOG		7. Lease Nam	e or Unit Agre	ement Na	me
OIL WEI	LL GAS WI	ELL DR	Υ	OTHER			-	7. Dease Ivain	o or omerigin	cinone i va	
b. Type of Compl NEW V WELL C		PEN D PLU		DIFF. RESVR. TOTHE	er <i>R</i>	e-entr	4	1	nc Cla	ry	
2. Name of Operato	BK E	XPLORAT					7	8. Well No.	1		
3. Address of Oper		9 E 11TH			RECE	INED	- 1	9. Pool name o	or Wildeat	4035	60
5. Address of Open	1 U.L.	SA, OK 74	126-3	J26	חדר מ	7 0000		Loving B		•	
4. Well Location						7 2005	l	Loving E	or ospig C	- yer	., 681
4. Well Location					ju m	ATERIA					
Unit Letter	<u> </u>	074 Feet Fr	om The_	South	Liı	ne and	44	<u>4 </u>	eet From The	We	<u>s† Line</u>
Section	22	Townsh	nip (23 - S Rai	nge 3	28-E	N	NMPM		Eddy	County
10. Date Spudded	11. Date T.D. Re	ached 12.		ompl. (Ready to Prod.)		B. Elevations	(DF&	RKB, RT, GR			Casinghead
11 - 28 - 2005			14					13' RKB			28
15. Total Depth 6307	16. Plug E			Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools	,	Cable To	ools
				·			,	0-62			
19. Producing Inter):	20. Was Dire		rvey Made
21. Type Electric a	nd Other Logs Rur	<u>@ 6085</u>	- 617	9				22. Was Wel		No	
None	July 20go 11	•						22		No	
23.			CA	SING RECOR	D (Re	port all s	trin	gs set in v	vell)		
CASING SIZI	WEIG	HT LB./FT.		DEPTH SET	Н	OLE SIZE		CEMENTIN		Ada	AOUNT PULLED
8 5/B"		32	0-568'			12 1/4" 5		550		cmt.	circulated
5 1/2"		15.5	<u> </u>	0-6307		7 78"		2300		cont.	circulated
			-			- · · · · · · · · · · · · · · · · · · ·				ļ <u>.</u>	
								<u> </u>		ļ	
24.		·	LIN	VER RECORD			25.	1	UBING RE	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	N	SIZ		DEPTH SI		PACKER SET
								278"	0-6	119'	
26. Perforation re	ecord (interval, size	e, and number)						ACTURE, CE			
6095	- 6179				DEPTH	INTERVAL	,	AMOUNTA	ND KIND M	ATERIAL	LUSED
8002	6.71					·		 			
28				PRC	DUC	TION					
Date First Production	on	Production Me	thod (Fi	owing, gas lift, pumping)	Well Status	(Prod. or Shi	ıt-in)	
12/18/	2005		mpi		-			I	lucing	•	
Date of Test	Hours Tested	Choke Siz		Prod'n For	Oil - Bb	ol	Gas	- MCF	Water - Bb	ol.	Gas - Oil Ratio
12/20/2005	24	2		Test Period		7	l		23		J. J
Flow Tubing	Casing Pressure	Calculated		Oil - Bbl.	Gos	- MCF		Vater - Bbl.			PI - (Corr.)
Press.	casing ressare	Hour Rate				- MCI	- 1	water - Boi.	On G	•	
				7	'	Trace		Z33		41	1.7°
29. Disposition of (Test Witness	ed By	· · · · · · · · · · · · · · · · · · ·
Used for	r fuel (e	ingine a	nd	heater)					Tony	Tucke	er
30. List Attachmen	ts 104								7		
		ation shown o	n both	sides of this form as t	rue and	complete to	tho	hest of my kni	wledge and	helief	
	,					-ompicie io	.,,,	coor of my nine	ugo unu	J	
Signature 🕏		Zul-		Printed Name Brad D.	12	rke mu	le.	Prosiden	+		Date 12/20/05
Oignature L.	D. E		•	THAIRIN DESCRIPTION		110	16	11.031001	• -		Date / /
E-mail Address											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt	1810'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2345	T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T.Tubb		T. Delaware Sand	2556	T.Todilto	T		
T. Drinkard		T. Bone Springs	6197	T. Entrada	T.		
T. Abo		T		T. Wingate	T.		
T. Wolfcamp		T.		T. Chinle	T.		
T. Penn		Т		T. Permian	Т.		
T. Cisco (Bough C)		Т		T. Penn "A"	T.		

			OIL OR SANDS OR	
No. 1, from	to	No. 3, from	to	
	to			
•		NT WATER SANDS		
Include data on rate of	water inflow and elevation to which	water rose in hole.		
No. 1. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1810	1810'	Red beds, evaporites				
1810	2345		Salt, anhydrite				
2345	2556	211	Limestone, anhydrite	,			
2556	6197		Sand, lime, shale				
6197	6307	110'	Limestone, shale				
		!					
		:					
	•						