Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED

DONEAU OF EATHD WATACEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS	

OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 20 North Broadway, Sts 1600, Oklahoma City, OK 73102 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory 11. MIRU on 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production that to sib in ready for final trapection) Subsequent Operations to Temporarily Abandon: 1. MIRU on 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. Titl will fully in 12/6/05. Notified Duncan Whitlick of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 3. Spot 30 bbls sat gel mud from 5800' to 7016. 4. RiH and set peaker at 5970'. Establish pump in rate of 3 BPM at 1300 psi in casing part at 6185'. TOOH w/packer. 5. RiH and set peaker at 5970'. Establish pump in rate of 5 BPM at 1300 psi in casing part at 6185'. No pressure loss. APPROVED FOR 12 MONTH PERIOD ENDING 12/4/05. APPROVED FOR 13 MONTH PERIOD ENDING 12/4/05.	SUNDRY NOT	ICES AND REPORTS ON WELL	L-3	- 1	5. Lease Serial No.		
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Tay Type of Well One and Control Operator 2. Name of Operator 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Relphone No. 2. North Broadway, Ste 1500, Oklahoma City, OK 73192 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory Indicated Well (Report location clearly and in accordance with Federal requirements)* 11. Field and Pool, or Exploratory NM CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent Alter Casing Alter Casing Fracture Treat Acidize Deepen Alter Casing Fracture Treat Reclamation Reclamation Well Integrity Reclamation Well Integrity Temporarily Abandon Well Proposed Scription of Check of Section of Se	RECEIVED		ŀ				
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 2 North Broadway, Std 1500, Oklahoma City, OK 73102 405-552-4618 10. Field and Pool, or Exploratory INGLE WELLS (DELAWARE) 10. Field and Pool, or Exploratory INGLE WELLS (DELAWARE) 12. County or Parish 13. State EDDY NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR THER DATA TYPE O'S SUBMISSION Notice of Intent	1a. Type of Well Oil Well Ga	s Well Other	050 0 0 0005		_	NA	
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3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73192 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory INGLE WELLS (DELAWARE) 12. County or Parish 13. State EDDY NM CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION OR PROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OR PRODUCTION CONTINUE OF ACTION Notice of Intent	•		OCD-ANTEGL	A			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 860 FSL 860 FEL P 26 T238 R31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize Policy Production (Star/Resume) Reclamation Well Integrity							
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TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Alter Casing Alter Casing Practure Treat Recamplete Other Other				EDDY NM			
Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
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Final Abandonment Notice	Subsequent Report		=	=			
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deepen directionally or recomplete hortoxinals, give substitutes position and measured and true vertical deepths of all pertinent markers and zones. Attach the Bond No. on Fit the operation results in a multiple completion or ecompletion in a new interval. a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirement, including redamation, have been completed, and the operator has determined that the site is ready for final inspection). Subsequent Operations to Temporarily Abandon: 1. MIRU on 12/6/05. Notified Duncan Whitlock of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. TitH w/ tubing to 7186'. Spot 50 sx cmt. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Tagged TOC at 7041'. A total of 250 sxs cement pumped to isolate Delaware perforations from 7202' to 8230'. 3. Spot 30 bbls salt gell mud from 5800' to 7016'. 4. RIH and set packer at 5970'. Establish pump in rate of 3 BPM at 1300 psi in casing part at 6185'. TOOH w/packer. 5. RIH and set cement retainer at 5970'. Cemented casing part at 6185' w/ 200 sx cement. Avg rate = 3 BPM at 600 psi. Final pump pressure = 1400 psi. Shut down pressure = 450 psi. Reversed out 2 bbls cement. Circulated hole w/2% KCI water and packer fluid. A PPROVED FOR 12 MONTH PERIOD ENDING 12/13/05. No pressure loss. 7. BLM representative Gene Hunt witnessed MIT test. Well temporarily abandoned on report date 12/13/05. No pressure loss. 8. RD pulling unit and move off location on 12/14/05.						mate duration thereof If the proposal	
1. MIRU on 12/6/05. Notified Duncan Whitlock of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing. 2. TIH w/ tubing to 7186'. Spot 50 sx cmt. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Tagged TOC at 7041'. A total of 250 sxs cement pumped to isolate Delaware perforations from 7202' to 8230'. 3. Spot 30 bbls salt gel mud from 5800' to 7016'. 4. RIH and set packer at 5970'. Establish pump in rate of 3 BPM at 1300 psi in casing part at 6185'. TOOH w/packer. 5. RIH and set cement retainer at 5970'. Cemented casing part at 6185' w/ 200 sx cement. Avg rate = 3 BPM at 600 psi. Final pump pressure = 1400 psi. Shut down pressure = 450 psi. Reversed out 2 bbls cement. Circulated hole w/2% KCl water and packer fluid. 6. Hooked up chart recorder and tested 5-1/2" casing to 675 psi for 30 minutes on report date 12/13/05. No pressure loss. 7. BLM representative Gene Hunt witnessed MIT test. Well temporarily abandoned on report date 12/13/05. APPROVED FOR	deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has						
14. Thereby certify that the foregoing is true and correct	2. TIH w/ tubing to 7186'. Spot 97186'. WOC. Did not tag. Spot A total of 250 sxs cement pump 3. Spot 30 bbls salt gel mud from 4. RIH and set packer at 5970'. 5. RIH and set cement retainer a pump pressure = 1400 psi. Shut packer fluid. 6. Hooked up chart recorder and 7. BLM representative Gene Human design and the set of the s	50 sx cmt. WOC. Did not t 50 sx cmt at 7186'. WOC ed to isolate Delaware per m 5800' to 7016'. Establish pump in rate of at 5970'. Cemented casing t down pressure = 450 psi. d tested 5-1/2" casing to 67 nt witnessed MIT test. We	tag. Spot 50 sx cmt a C. Did not tag. Spot 50 forations from 7202' to 3 BPM at 1300 psi in cg part at 6185' w/ 200 st. Reversed out 2 bbls of 75 psi for 30 minutes of temporarily abandor	t 7186'. V 0 sx cmt a 8230'. casing par sx cement cement. (on report of	NOC. Did not tag at 7186'. WOC.] t at 6185'. TOOH t. Avg rate = 3 BF Circulated hole w/ late 12/13/05. No port date 12/13/05	Spot 50 sx cmt at Fagged TOC at 7041'. I w/packer. PM at 600 psi. Final '2% KCI water and pressure loss.	
14. Thereby certify that the foregoing is true and correct	ALLIASTRIAN INGRALLI EKIOD						
	ENDING 12/13/2006						
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/ / Nome Baurie Clark	14. Thereby certify that the foregoing is	rue and correct	-, - 			Ø	
Signed Name Stack Title Engineering Technician Date Refer 12/15/2005	Signed Konne Slack	Name Title	Ronnie Slack Engineering Techni	cian	Date AND	12/15/2005	
(This space for Federal or State Office use) (ORIG. SGD.) ALEXIS C. SWOSODA itle PETROLEUM ENGINEER Approved by Conditions of approval, if any: The 18-U.S.C. Section 1001, makes it a clime for any person knowingly and willingly to make any department or agency or the critical states any raise, inclinded or inaudient statements of representations to any make its jurisdiction.	(ORIG. SGD.) AL Approved by Conditions of approval, if any:	EXIS C. SWOBODA _{itle}		ASSE	String.		



