

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**660 FSL 660 FEL P 25 T23S R31E**

5. Lease Serial No.  
**NM-0544986**

6. If Indian, Allottee or Tribe Name  
**NA**

7. Unit or CA Agreement Name and No.  
**NA**

8. Well Name and No.  
**TODD 25P FEDERAL 16**

9. API Well No.  
**30-015-28817**

10. Field and Pool, or Exploratory  
**INGLE WELLS (DELAWARE)**

12. County or Parish 13. State  
**EDDY NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Subsequent Operations to Temporarily Abandon:

1. MIRU on 12/6/05. Notified Duncan Whitlock of starting TA. POOH and tally existing 2-7/8" & 2-3/8" production tubing.
2. TIH w/ tubing to 7186'. Spot 50 sx cmt. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Did not tag. Spot 50 sx cmt at 7186'. WOC. Tagged TOC at 7041'. A total of 250 sxs cement pumped to isolate Delaware perforations from 7202' to 8230'.
3. Spot 30 bbls salt gel mud from 5800' to 7016'.
4. RIH and set packer at 5970'. Establish pump in rate of 3 BPM at 1300 psi in casing part at 6185'. TOOH w/packer.
5. RIH and set cement retainer at 5970'. Cemented casing part at 6185' w/ 200 sx cement. Avg rate = 3 BPM at 600 psi. Final pump pressure = 1400 psi. Shut down pressure = 450 psi. Reversed out 2 bbls cement. Circulated hole w/2% KCl water and packer fluid.
6. Hooked up chart recorder and tested 5-1/2" casing to 675 psi for 30 minutes on report date 12/13/05. No pressure loss.
7. BLM representative Gene Hunt witnessed MIT test. Well temporarily abandoned on report date 12/13/05.
8. RD pulling unit and move off locaton on 12/14/05.

APPROVED FOR 12 MONTH PERIOD  
ENDING 12/13/2006

14. I hereby certify that the foregoing is true and correct

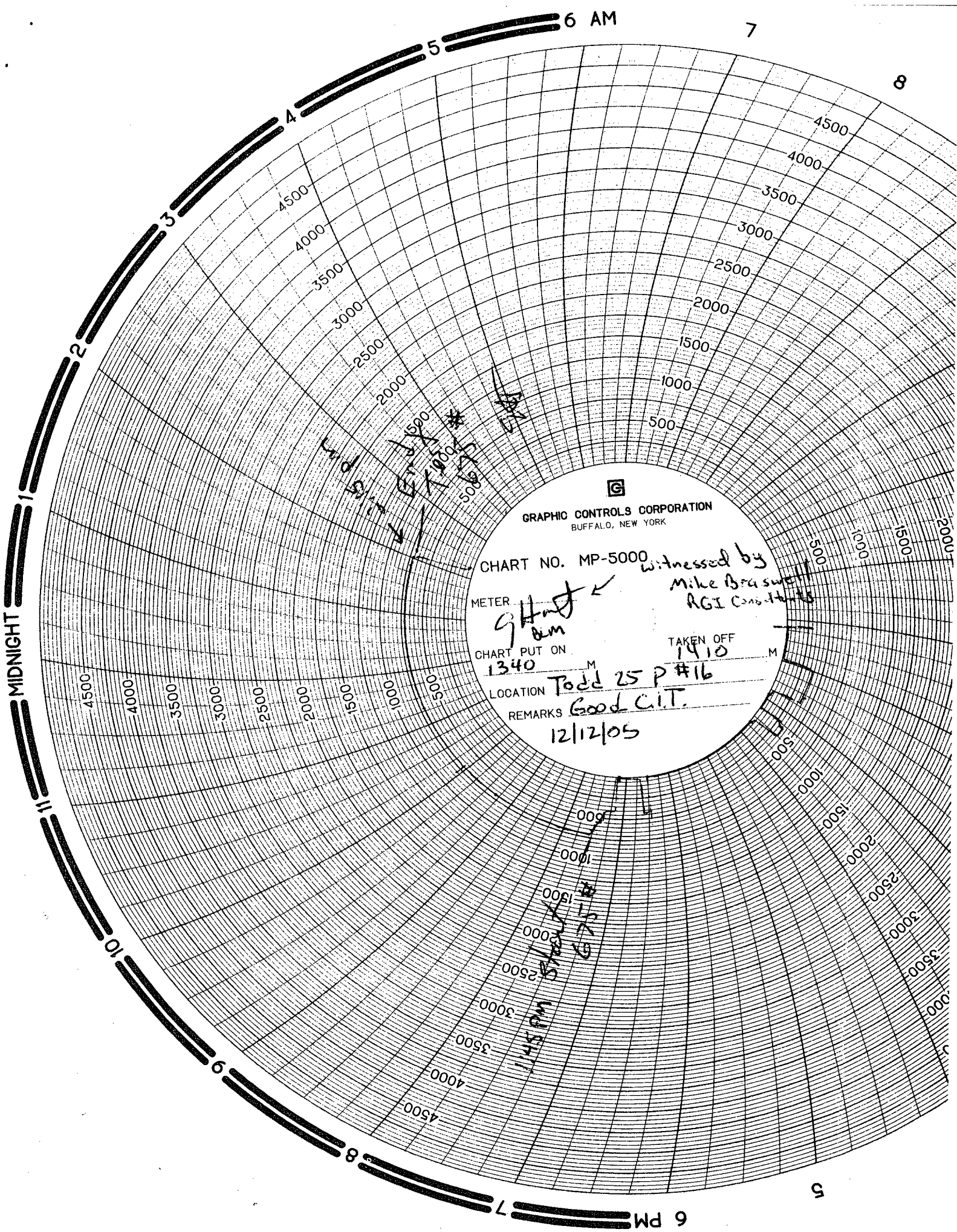
Signed Ronnie Slack Name Ronnie Slack Title Engineering Technician Date 12/15/2005

(This space for Federal or State Office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Conditions of approval, if any:

Accepted for record - NMOCD  
Date DEC 22 2005



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MP-5000  
METER *9 Hm*  
TAKEN OFF *1410*  
WITNESSED BY *Mike Braswell*  
*AGI Consulting*

CHART PUT ON *1340*  
LOCATION *Todd 25 P #16*  
REMARKS *Good C.I.T.*  
*12/12/05*

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 25P FED 16		Field: INGLE WELLS	
Location: 660' FSL & 660' FEL; SEC 25-T23S-R31E		County: EDDY	State: NM
Elevation: 3541' GL		Spud Date: 5/10/1997	Compl Date: 6/19/1997
API#: 30-015-28817	Prepared by: Ronnie Slack	Date: 12/14/05	Rev:

■ Current--Well Temporarily Abandoned

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 1026'  
Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole  
8-5/8", 32#, J55, ST&C, @ 4471'  
Cmt'd w/1325 sx

DV Tool @ 5505'

Cement @ 5970' (CBL)

Casing Part @ 6185'

TOC @ 6750' (CBL)

**DELAWARE**  
7202'-7222'  
7238'-7246'

(Cmplt'd 6/19/97)

7540'-7560'

8121'-8129'  
8158'-8173'  
8210'-8230'

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'  
Cmt'd w/970 sx

Hole circulated w/2% KCl. Hooked up chart recorder and tested 5-1/2" casing to 675 psi for 30 minutes. No leak off. Well temporarily abandoned 12/13/05.

**Set cement retainer @ 5970'** (12/13/05)  
Pumped 200 sx cmt below retainer. Avg rate=3 BPM @ 600 psi. Final pump pressure = 1400 psi. Shut Down pressure = 450 psi.

1. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
2. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
3. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
4. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
5. Pumped 50 sx cmt @ 7186. WOC.
6. **Tagged TOC @ 7041'** (12/9/05)

PBTD @ 8625'

TD @ 8708'