

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-NM34246</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260</b>						8. Lease Name and Well No. <b>Western Reserves Federal 3</b>			
3a. Phone No. (include area code) <b>405-235-3611 X4520</b>						9. API Well No. <b>30-015-30700</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1970' FSL 660' FWL</b> At top prod. Interval reported below (same) At total Depth (same)						10. Field and Pool, or Exploratory <b>Avalon (Upper Penn) Gas</b>			
11. Sec. T., R., M., on Block and Survey or Area <b>Lot 32 Sec. 4 T21S R26E</b>						12. County or Parish 13. State <b>Eddy NM</b>			
14. Date Spudded <b>07-03-01 / 11-11-04 Rec</b>						15. Date T.D. Reached <b>07-30-01</b>			
16. Date Completed <b>11-12-04 Rec</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* <b>GL 3207', DF 3232', KB 3223'</b>			
18. Total Depth: MD <b>11,040'</b> TVD						19. Plug Back T.D.: MD <b>10,735'</b> TVI			
20. Depth Bridge Plug Set: MD <b>10,770'</b> CIBP TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well) - as reported in 1988			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	605'		685 sx		0'	
12 1/4"	8 5/8"/J-55	32#	0	1976'		1080 sx		0'	
7 7/8"	5 1/2"/J-55	15.5#	0	11,040'	8991'	1080 sx		7742' CBL	
	& L-80	17#							
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8" L-80	5 1/2" pkr at	9346'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Canyon	9447'	9562'	9448-9476'	0.3"	174	open			
Morrow	10750'	10912'	10814-10828'			CIBP 10,770'			
Morrow	10750'	10912'	10874-10891'			CIBP 10,855'			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
	N/A								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-13-2004	11/21/04		→	14	779	9	54		flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
13/64"	2200	40	→	14	779	9	55,643		producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2409'
				Bone Springs Lime	4044'
				3rd Bone Springs Sand	7755'
				Wolfcamp	8118'
				Cisco	9101'
				Canyon	9447'
				Strawn	9562'
				Atoka	9931'
				Lower Morrow	10,750'
				Barnett	10,912'
				TD	11,040'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other - Deviation Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Candace R. Graham

Title 405-235-3611 X4520  
Operations Tech II / candi.graham@dvn.com

Signature

*Candace R. Graham*

Date 12/19/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.