

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 04 2006

OGG-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1980' FSL & 1980' FEL

Sec 1 T24S R30E

5. Lease Serial No.

NMNM97133

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Blackjack 1 Federal 2

9. API Well No.

30-015-33383

10. Field and Pool, or Exploratory

Wildcat Brushy Canyon

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Delaware Middle Brushy Canyon.

1. MIRU PU. NU BOP. POOH w/rods & tbg.
2. RU WL. RIH w/4" csg gun & perf 2 SPF from 7154-68' (28 shots). RIH w/CIBP & set @ 7870'. Dump 35' cmt on top. RD WL.
3. RIH w/pkr & tbg to 7200'. Load hole w/2% KCl. PU & test plug to 3000 psi. Pickle tbg w/500 gal pickle acid.
4. PU to 7168'. Spot 2 bbls 7.5% Pentol acid across perfs. PU to 7060' & set pkr.
5. Acidize zone w/1000 gal 7.5% Pentol acid @ 3-5 BPM dropping 42 ball sealers evenly spaced. SI for 15 min and flow/swab back acid load.
6. Swab test zone for oil cut & entry.
7. Release pkr & RIH thru perfs to clear balls. PU & reset pkr @ 7060'.
8. RU BJ. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa as per BJ recommendation. Flush to top perf w/2% KCl. Max pressure 5000 psi.
9. Record ISIP and flow well back immediately at 1/2 to 1 BPM. RD BJ. Continue flowing back to tank at 1 BPM until well dies.
10. Rel pkr & POOH w/tbg & pkr.
11. RIH w/notched collar & 2 7/8" J-55 tbg. Clean out sand to PBTD. POOH.
12. RIH w/MA, perf sub, SN, 4 jts 2 7/8" 6.5# J-55 tbg, TA, & 2 7/8" tbg to 7200' (EOT). ND BOP, set TA, & NU WH.
13. RIH w/2 1/2" x 1 1/2" pump, 10-1" Gr D, 178-3/4" & 96-7/8" Norris 97 rods. Hang well on to pump @ 8 x 144" SPM. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed

Name
Title

Stephanie A. Ysasaga
Senior Engineering Technician

Date

11/28/2005

(This space for Federal or State Office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 28 2005

Conditions of approval, if any: