Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 015-33720

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No. -

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Mesa "11" Grande

2. Name of Operator: Kaiser-Francis Oil Company

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8. Well No. 2

3. Address of Operator: P. O. Box 21468, Tulsa, OK 74121-1468

9. Pool name or Wildcat: Happy Valley (Strawn)

4. Well Location
Unit Letter L : 2661 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 22S Range 26E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
1/13/05	2/20/05	6/20/05	3175 GR	-

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11500	7763	-		x	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 9956'-10306' Strawn

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DSN-SD, DL-MG

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	410	17 1/2	1195 sxs	-0-
9 5/8	36	2318	12 1/4	850 sxs	-0-
5 1/2	17	11500	8 3/4	725 sxs	-0-
DV Tool		8723		900 sxs	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 7/8	7763	9990	650	-

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None	-	None

26. Perforation record (interval, size, and number)
9956' - 10306' o.a.
(19 gm. - 21 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9956-10306	180 bbls gelled 20% NEFE + 5000 g.
	7½% NEFE + 3000 g. 15% HCL + 7500 g.
	20% gelled acid. Sqz'd off w/750 sxs cmt.

28 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
None		shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Inclination report & logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature C. Van Valkenburg Printed Name Title Date

E-mail Address Charlotv@KFOC.net Charlotte Van Valkenburg Technical Coordinator 12/15/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9906	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10300	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11500	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T.Tubb	T. Delaware Sand	2355	T.Todilto	T
T. Drinkard	T. Bone Springs	4960	T. Entrada	T.
T. Abo	T. Morrow	11036	T. Wingate	T.
T. Wolfcamp 8548	T. 2nd Bone Spr.	6200	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2355			Delaware				
4960			Bone Springs				
6200			2nd Bone Springs Carb				
8548			Wolfcamp				
9906			Strawn				
10300			Atoka				
11036			Morrow Sands				
11500			Mississippi				

GREY WOLF

INCLINATION REPORT

DATE: 03/31/05

WELL NAME AND NUMBER Mesa Grande #2-11
LOCATION: Sec 11, T22S, R26E EddyCo., NM
OPERATOR: Kaiser-Francis Oil Company
DRILLING CONTRACTOR: Grey Wolf Drilling

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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.25	396	0.50	4253	1.00	6488	2.00	8014
1.50	1300	0.50	4412	0.50	6748	1.00	8110
1.00	1640	0.50	4561	0.50	6936	1.00	8142
1.00	2067	1.00	4731	1.00	7163	1.50	8270
1.00	2487	0.50	4975	3.00	7383	1.00	8400
0.50	3074	0.50	5157	3.00	7409	1.50	8542
1.00	3233	0.50	5306	3.00	7472	1.00	8686
1.00	3392	1.00	5466	2.50	7510	0.50	8815
0.50	3711	0.50	5633	2.00	7540	0.50	8847
1.00	3743	0.50	5794	2.00	7605	1.00	9009
1.00	3900	0.50	5944	2.00	7790	1.50	9171
0.50	4061	0.50	6110	1.50	7886	0.50	9395

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 3RD day of MAY, 2005.

My Commission Expires:

J. Kay Leeson

Grey Wolf Drilling Company L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

J. KAY LEESON
Notary Public, State of Texas
My Commission Expires
February 28, 2006

GREY WOLF

INCLINATION REPORT

DATE: 03/31/05

WELL NAME AND NUMBER Mesa Grande #2-11
LOCATION: Sec 11, T22S, R26E EddyCo., NM
OPERATOR: Kaiser-Francis Oil Company
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	9649						
0.50	9872						
1.25	10531						

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this _____ day of _____, 2005.

My Commission Expires:

_____

Grey Wolf Drilling Company L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841