

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33961

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

7. Lease Name or Unit Agreement Name

KODIAK

RECEIVED

8. Well No.

#1

DEC 23 2005

9. Pool name or Wildcat

CHI-ARTESIA

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 17 Township 22S Range 27E NMPM County EDDY

10. Date Spudded 4/11/05	11. Date T.D. Reached 5/21/05	12. Date Compl. (Ready to Prod.) 12/14/05	13. Elevations (DF& RKB, RT, GR, etc.) 3111-GR	14. Elev. Casinghead
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15. Total Depth '11,840'	16. Plug Back T.D. 11,762'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

11,235-40' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Deviation survey, CDL & CNL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J55	354'	17 1/2"	500sx, Circ 154sx	
9 5/8"	40/36# J55	5320'	12 1/4"	1stg-700sx, Circ 78sx; 2stg-100sx, Circ 42sx	
5 1/2"	17# P110/N80	11,840'	8 3/4"	75sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		

26. Perforation record (interval, size, and number)

11,683-693'(4spf)
11,235-40'
10,194-247; 9456-9486'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	P/1500gal 7 1/2% NEFE

28. PRODUCTION

Date First Production 12/14/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLWG			Well Status (Prod. or Shut-in) Prod.		
Date of Test 12/18/05	Hours Tested 24HRS	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 0 BO	Gas - MCF 14 MCF	Water - Bbl 0 BW	Gas - Oil Ratio
Flow Tubing Press. 553#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

SONNY MANN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name ROBIN ASKEW

Title REGULATORY CLERK Date 12/20/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Delaware	2040'
Bone Spring Ls.	5280'
Third Bone Spring Sd	8432'
Wolfcamp	8871'
Lower Wolfcamp	9454'
Strawn Ls	10,192'
Atoka	10,631'
Morrow Clastics	11,229'
Lower Morrow	11,574'

Northwestern New Mexico

T. Kirtland-Fruitland	T. Penn. "B"
T. Pictured Cliffs	T. Penn. "C"
T. Cliff House	T. Penn. "D"
T. Menefee	T. Leadville
T. Point Lookout	T. Madison
T. Mancos	T. Elbert
T. Gallup	T. McCracken
Base Greenhorn	T. Ignacio Otzte
T. Dakota	T. Granite
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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OPERATOR CHI OPERATING
WELL/LEASE KODIAK #1
COUNTY EDDY, NM

622-0098

STATE OF NEW MEXICO
DEVIATION REPORT

163	3/4	10,500	2
373	3/4	11,026	4 1/4
730	1	11,107	2 1/4
991	1	11,298	1
1,454	3	11,840	3 1/2
1,532	2 3/4		
1,645	1 3/4		
1,811	1 1/4		
2,219	1/2		
2,632	1/2		
3,027	1/2		
3,400	1/2		
3,845	3/4		
4,242	1/2		
4,575	1/2		
4,894	3/4		
5,276	1/2		
5,563	1		
5,873	2		
6,159	1		
6,541	1 1/4		
6,922	3/4		
7,432	3/4		
7,846	1		
8,323	3/4		
8,738	1		
9,031	2 1/2		
9,189	1 1/4		
9,474	1 1/4		
9,888	1 1/2		
10,078	1 1/2		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on June 3, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

