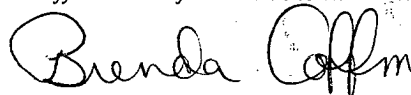


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34032 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Ogden 15 RECEIVED
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Carlsbad; Morrow, South
4. Well Location Unit Letter O 990 Feet From The South Line and 660 Feet From The West East Line Section 15 Township 23S Range 27E NMPM Eddy County		
10. Date Spudded 08/12/2005	11. Date T.D. Reached 10/02/2005	12. Date Compl. (Ready to Prod.) 11/18/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3131 GR		14. Elev. Casinghead
15. Total Depth 12450	16. Plug Back T.D. 11845'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By 0 - 12450		19. Producing Interval(s), of this completion - Top, Bottom, Name 11657 - 767 Morrow
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL/CCL/GR
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	428'
8 5/8"	32#	2060'
5 1/2"	20 & 17#	12447
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 11657 - 11767 4 spf (86 holes) Item 27 cont'd from bottom: w/41,888# 100% Ultraprop 18/40 sand; flush w/11340 gal 40# binary 70! foam.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11657 - 11767 AMOUNT AND KIND MATERIAL USED 1200 gal 7.5% HCL + 130 BS 14000 gal 40# binary 70Q pad & 26,000 gal 40# binary 70Q foam
28 PRODUCTION		
Date First Production 11/16/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) producing		
Date of Test 11/24/2005	Hours Tested 24	Choke Size 18/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 697
Water - Bbl. 10	Gas - Oil Ratio	
Flow Tubing Press. 225	Casing Pressure 0	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 697	Water - Bbl. 10
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs; C-104; C-102; Inclination Record		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Brenda Coffman
E-mail Address bcoffinan@chkenergy.com		Title Regulatory Analyst
		Date 12/14/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	10360	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	10803	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11030	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. 11650 Morrow		T. Wingate	T.
T. Wolfcamp 8953	T. 12321 Barnett		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2060	2060	Shale, Anhydrite, Dolo/Salt				
2060	5560	3500	Sand/some shale				
5560	8950	3390	Lime/Shale/minor sand				
8950	10650	1700	Interbedded Lime and shale				
10650	10803	153	Interbedded Lime and shale				
10803	11820	1017	Limestone and shale minor sand				
11820	12321	501	Sand, shale and siltstone				

OPERATOR Chesapeake Operating, Inc.
WELL/LEASE Ogden 15 #1
COUNTY Eddy, NM

622-0100

STATE OF NEW MEXICO
DEVIATION REPORT

224	1/2	5,345	1/2	9,360	1
440	1 1/2	5,481	1/2	9,366	1/2
606	1	5,602	1/2	9,560	1/2
735	1/2	5,774	1/2	9,663	1/2
886	1	5,855	3/4	9,772	1/2
1,268	1 1/2	6,029	1/2	9,991	1/2
1,305	1/2	6,110	0	10,074	1/2
1,491	2	6,285	1/2	10,154	1/2
1,650	2 3/4	6,326	1/4	10,453	3/4
1,746	2 3/4	6,627	1/2	10,536	1/2
1,840	3 1/4	6,717	1/2	10,632	1
1,941	3	6,882	1/2	10,884	1
2,032	2	7,009	1/2	11,046	2
2,459	1/2	7,099	3/4	11,236	1 1/2
2,578	1 1/4	7,327	1/2	11,297	3/4
2,753	1 1/2	7,455	1/2	11,394	1 1/2
3,086	3/4	7,544	1/4	11,521	1 1/2
3,220	1/2	7,709	1/2	11,648	1
3,308	3/4	7,837	1/2	11,840	1
3,562	1	7,925	1	12,062	1/2
3,817	3/4	8,080	1/2		
3,952	1/2	8,217	1/2		
4,072	1/4	8,308	1 1/2		
4,247	1/2	8,377	1/2		
4,328	1/2	8,531	3/4		
4,463	1/2	8,536	1/2		
4,583	1/2	8,697	1/2		
4,718	1/2	8,859	1		
4,883	1/2	8,913	1		
4,973	1/2	9,105	1		
5,092	1/2	9,206	1/2		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 13, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

