

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 03 2006

OCD-ARTESIA

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 1525 FWL, Sec. 20 T17S R30E, Unit C

5. Lease Designation and Serial No.

NMLC-054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #17

9. API Well No.

30-015-34138

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/10/2005 Spud 17 1/2" hole.

11/11/2005 TD 17 1/2" hole @ 454'. Ran 10 joints 13 3/8" 48# H-40 set @ 448', Cemented w/448 sx Class C, 2%CC, plug down @ 7:00PM, circ 161 sx. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

11/13/2005 TD 12 1/4" hole @ 1050'. Ran 25 joints 8 5/8" 24# J-55 set @ 1047', Cemented w/550 sx 35/65/6 C, tail in w/200 sx Class C, 2%CC, plug down @ 8:00PM, circ 170 sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

11/20/2005 TD 7 7/8 hole @ 4735'.

11/21/2005 Ran 107 joints 5 1/2" 17# J-55 set @ 4726', Cemented 1st stage w/430 sx 50/50/2, 2nd stage w/260 sx 35/65/6 C, plug down at 6:30PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

DEC 29 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry L. Sherrill

Title Production Clerk

Date 12/27/2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

•See Instruction on Reverse Side