## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

Previous Operator Signature

Instructions on back Submit to Appropriate District Office

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	PO Drawer DD, Artesia, NM 88211-0719 District III				OIL CONSERVATION DIVISION 2040 South Pacheco				SION	Submit to Appropriate District Office  5 Copies			
		os Rd., Az	tec, NM 874	10		Santa Fe	e, NM 3	37505			- 		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Operate Name and Address   Operation   Operati	District IV		E- NINE 05							L	X AM	IENDED REPORT	
Devon Energy Production Company, LP   20 N Broadway, Suite 1500   Research for Filing Cells   NW		•	•		OWAR	LE AND A	UTHO	RIZAT	OT MOIT	TRANSI	ORT		
20 N. Broadway, Suite 1500   Reason for Filing Code   Collaborate City, OK 73102-8260   Research for Filing Code   Collaborate City, OK 73102-8260   Research for Filing Code   Collaborate City	1.	REQU				DE THILD T	101110		101110			<del></del>	
Collaborate City, OK   73102-8260   NW	•												
Tool Name   30-015-34255					1500				· · · · · · · · · · · · · · · · · · ·				
Property Code			oma City, C	K 7310	2-8260			<u> </u>		NW	<del></del>		
Property Code								700)	20)			Pool Code	
IV			33	<b>-</b>									
II. "Surface Location  III or lot no. Section   Township   Range   Lot Idn   Feet from the   SOUTH   Feet from the   1500   SOUTH   1980   EAST   EDDY    "Bottom Hole Location  Ut or lot no. Section   Township   Range   Lot Idn   Feet from the   NorthSouth Line   Feet from the   East/West Line   County    "Loc Code   Producing Method Code   "Gest Consection Date   P   1112/5/2005   Transporter Name   South Line   Feet from the   East/West Line   County    "Loc Code   Producing Method Code   "Gest Consection Date   P   1112/5/2005   Transporter Name   South Line   Feet from the   East/West Line   County    "Transporter Name   Transporter Name   South Line   Feet from the   East/West Line   County    "Transporter Name   South Line   P   Transporter Name   South Line   P   P   P   P   P   P   P   P   P	гюре	city Code		l							W CII		
	II. <sup>10</sup> Sur	rface L	ocation	<u></u>									
Note   1980   SQUTH   1980   EAST   EDDY	UI or lot no.			Range Lot.Idn Feet from the No				ıth Line	Feet from the	East/West L	st/West Line County		
UI or for no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County  "Lise Code "Producing Method Code "Gas Councetion Date 11/25/2005" "C-129 Fermit Number 11/25/2005" "C-129 Expiration Date 11/25/2005" "POD ULSTR Location and Description and Description 11/25/2005" "POD ULSTR Location and Descri			•			1			1980		_	- 1	
UI or for no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County  "Lise Code "Producing Method Code "Gas Councetion Date 11/25/2005" "C-129 Fermit Number 11/25/2005" "C-129 Expiration Date 11/25/2005" "POD ULSTR Location and Description and Description 11/25/2005" "POD ULSTR Location and Descri	" Bot	ttom H	ole Locat	ion						49	7		
II. Oil and Gas Transporters	UI or lot no.			1	Lot.Idn	Feet from the	North/Sou	ath Line	Feet from the	East/West Li	ine	County	
II. Oil and Gas Transporters				<u> </u>					1.2				
III. Oil and Gas Transporters  "Transporter OCRID and Address Duke GORD and Address P.O. Box 50020 Midland, Texas 79710-0020  34053 Plains Marketing P.O. Box 4648 Houston, 1 X 77210  IV. Produced Water  "POD USTR Location and Description  "POD USTR Location and Description  "POD USTR Location and Description  V. Well Completion Data  "Spud Date "Ready Date "TD "PDT "PBTD "Perforations "DHC, DC, MC  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Spud Date "Spud Date "Seasing & Tubing Size "Depth Set "Sacks Cement 17 1/2" 13 3/8" 190' 510 C1C; circ 110 sx 12 1/4" 9 5/8" 5730' 2760 Pact C; circ 5/4 sx 3/4" 7" 9939 1158 Pac C 6 1/8" 4 1/2" 12250' 230 sx Class C  VI. Well Test Data  "Date New Oil "Gas Delivery Date 11/27/2005		" Produci	•	de		I .	C-129 Pe	rmit Numbe	er   " C-129	Effective Date	;   " C-1	29 Expiration Date	
"Transporter and Address and Address and Description are also as a part of the Description and	_			a w4 - : : :	11/2	5/2005							
OGRID			s i ransp	orters	19		- Y -	° nor	21 0.10	22	OD 1" 5	77.1	
Duke   P.O. Box 50020   Midland, Texas 79710-0020   Midl								POD "O/O					
P.O. Box 50020 Midland, Texas 79710-0020  Plains Marketing P.O. Box 4648 Houston, TX 77210  PEC 19 2005  OCUPARTISE  IV. Produced Water  POD ULSTR Location and Description  V. Well Completion Data  Populate  Pod User Location and Description  V. Well Completion Data  Populate  Pod User Location and Description  V. Well Completion Data  Populate  Populate  Perforations  Perforations  Perforations  Perforations  Perforations  DHC, DC, MC  Populate  Popul										1	and Descr	puon	
No.   Box   4648   Houston, TX   77210     DEC 19   2005   OCUPANTES	030703												
P.O. Box 4648   Houston, TX 77210     DEC 19 7005   OCUPANT   Second Properties   Population		ï		Midlar	id, Texas	79710-0020		111 1					
P.O. Box 4648   Houston, TX 77210     DEC 19 7005   OCUPANT   Second Properties   Population	3	4053			laine Ma	rketing			0				
IV.   Produced Water   POD ULSTR Location and Description	J.	4033							"		RECEIVED		
V.   Produced Water   POD ULSTR Location and Description	1							111 1	<b>S</b> i	`.			
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IV. Produced Water  2 POD											O	LISARTER	
V. Well Completion Data   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC								1.51	*1				
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V. Well Completion Data   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC										1			
V. Well Completion Data   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC	)	1.						1 (1					
V. Well Completion Data   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC													
V. Well Completion Data  28 Spud Date  29 Ready Date  20 TD  20 PBTD  20 Perforations  30 DHC, DC, MC  21 Note Size  31 Hole Size  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  33 Depth Set  34 Sacks Cement  35 Depth Set  36 Sacks Cement  37 To  38 3/8"  39 Socks Cement  39 Socks Cement  30 Cit c; circ 110 sx  12 1/4"  39 5/8"  5730'  2760 Poz C; circ 524 sx  8 3/4"  7"  39 939'  1158 Poz C  6 1/8"  4 1/2"  12250'  230 sx Class C   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tog. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Trethy certify that the rules of the Oil Conservation division have been completed on the best of the Oil Conservation division have been completed on the best of the Oil Conservation division have been completed on the best of the Oil Conservation division have been completed on the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been completed to the best of the Oil Conservation division have been c	IV. Proc		Water										
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Spud Date   Mark Ready Date				<u> </u>	<del> </del>								
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37   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement	Spud Date Ready		" Ready D	Date TD			" PB	PBTD Perfora			DF	IC, DC, MC	
37   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement		Ī											
37   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement	8/13/20	005	11/25/	2005	1 1	2 250'	12 1	66'	11 720' - 11 83	ia:			
17 1/2"   13 3/8"   190'   510 CI C; circ 110 sx     12 1/4"   9 5/8"   5730'   2760 Poz C; circ 524 sx     8 3/4"   7"   9939'   1158 Poz C     6 1/8"   4 1/2"   12250'   230 sx Class C							12,1				34 Sacks	Cement	
8 3/4" 7" 9939' 1158 Poz C 6 1/8" 4 1/2" 12250' 230 sx Class C  VI. Well Test Data  35 Date New Oil 11/25/2005 11/25/2005 11/25/2005 11/25/2005 11/25/2005 11/25/2005 11/27/2005 24  47 Choke Size 42 Oil 43 Water 12/64 0 107 962 46 Oil Conservation division have been complete with and that the information given above is true and complete to the best of the City of t	17 1/2"										510 Cl C; circ 110 sx		
VI. Well Test Data  So Date New Oil 1/25/2005 11/25/2005 11/27/2005 24  Conservation division have been complete to the best of my with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed Name   Stephanie A Vsasaga   Approved B   Approve				<del></del>							2760 Poz C; circ 524 sx		
VI. Well Test Data  35 Date New Oil 11/25/2005 11/25/2005 11/25/2005 11/25/2005 11/27/2005 24  47 Choke Size 48 Oil 107 962 49 Oil Thereby certify that the fules of the Oil Conservation division have been complished with and that the information given above is true and complete to the best of the Signature:  Printed Name Stephanie A Vsasaga Title:  Approved by Title:  Senior Engineering Technician DEC 3 0 2005				<u> </u>							<del>-  </del>		
35 Date New Oil 36 Gas Delivery Date 37 Test Date 11/25/2005 11/25/2005 11/27/2005 24  1 Choke Size 42 Oil 48 Water 49 Gas 40 AOF 47 Test Method 12/64 0 107 962 Flowing  1 hereby certify that the rules of the Oil Conservation division have been complete with and that the information given above is true and complete to the best of the Oil Conservation division have been complete t	* T * * * * * * * * * * * * * * * * * *			1	4	1/2"	1	1	12250'		230 s	x Class C	
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Signature: Approved B.  Printed Name   Stephanie A Ysasaga   Title:   Senior Engineering Technician   Date: 1/2/16/2005   Phone: 405-552-7802   DEC 3 0 2005	with and that th	einformat						ΟĨ	LONSEF	y Alogo	DIV	ON CONTRACT	
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Senior Engineering Technician   Approval Date:   Dec 3 0 2005		//	/ A C	Vegener				A Salar	Land.				
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Printed Name