Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							NM-81952 6. If Indian, Allottee or Tribe Name		
1. Type of Well A Oil Well Gas Well Other				RECEIVED			8. Well Name and No.		
2. Name of Operator JAN 0 3 2006							Llama ALL Federal #4		
Yates Petroleum Corporation							9. API Well No.		
3a. Address		3b. Phone	No. (include area code)			30-015-34297			
105 S. 4th Str., Artesia, NM 88210				505-748-1471			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)							Cabin Lake Delaware		
0000001 0 400000011 of Ocalica 7 T000 D045 (Heith OCOM)							11. County or Parish, State		
330'FSL & 1650'FWL of Section 7-T22S-R31E (Unit N, SESW)							Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE							PORT, OR O	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION									
		Acidize		Deepen		Production (S	Start/Resume)	Water Shut-Off	
	Notice of Intent	Alter Casing	<u> </u>	Fracture Treat		Reclamation		Well Integrity	
	1			<u>.</u>]					
X Subsequent Report		Casing Repair		New Construction Recomplet		Recomplete		Other Completion	
	٦	Change Plans		Plug and Abando	on	Temporarily.	Abandon	<u>Operations</u>	
	Final Abandonment Notice	Convert to Injection		Plug Back		Water Dispos	sal		
testing has determined 11/3/05 11/9/05	7570'-7592' (23) and 7700'-7708' (9). Acidize with 1500g 7-1/2% IC HCL with 70 ball sealers. Frac with XL water frac, 1744 bbls fluid, 151,000# 20/40 Super LC. Perforate Delaware 7056'-7070' (30). Acidize with 1000g 7-1/2% IC HCL. Frac with XL water frac, 481 bbls fluid, 36,000# 20/40 sand. 5 Perforate Delaware 6650'-6654' (5), 6740'-6746' (7) and 6816'-6824' (9). Acidize Delaware 6816'-6824' with 500g 7-1/2% HCL. Acidize Delaware								
6650'-6654' with 500g 7-1/2% HCL. 11/29/05 Frac Delaware 6650'-6824' with gelled fluid, pumped 50,860# 20/40 Super LC. 12/2/05 Perforate Delaware 6178'-6186' (9) and 6194'-6204' (11). Acidize with 1000g 7-1/2% HCL with 35 ball sealers. Frac with XL water frac, 407 bbls fluid, 32,000# 20/40 Super LC. 12/12/05 Perforate Delaware 5336'-5342' (7), 5558'-5570' (13), 5885'-5900' (16) and 5936'-5944' (9). Acidize Delaware 5885'-5944' with 500g 7-1/2% HCL with 40 ball sealers. Acidize Delaware 5558'-5570' with 500g 7-1/2% HCL. Acidize Delaware 5336'-5342' with 250g 7-1/2% HCL. SN at 7729'.									
14. I hereby	certify that the foregoing is true					· · · · · · · · · · · · · · · · · · ·			
Name ((Printed/Typed) Tina Huerta	Title R	egulatory	Complia	ince Super vi:	sor			
Signature	11:11	urta)			ecember		ACCE	PTED FOR RECOR	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								DEO 2 0 000	
Approved by				Title		Dat	DEC 2 9 2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							AL	LEXIS C. SWOBODA	