Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL	COMPL	ETION	OR RE	COMPI	FTION	REPORT	ANDIC	C
VVELL	CUMPL		UN NE			nceuni	MILL L	,,

	WELL	COMPL	ETION O	R RE	CON	MPLE	ETION	REPO	RT.	AND L	.og		5. L	ease Serial N SHL NM-2	No. 2538,	BHL NM-106718	
1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other Reentry											If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.						
2. Name of Operator Harvey E. Yates Company Contact: Jen Serrano E-Mail: jserrano@heyco.org											8. Lease Name and Well No. Cholla 1 Federal #05						
3. Address PO BOX 1933, ROSWELL NM 88201 - 1933 Serrano@neyco.org 3a. Phone No. (include area code) (505) 623-6601 ext 1219											9. A	9. API Well No. 30-015-26256					
4. Locatio	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10.	10. Field and Pool, or Exploratory			
At surface 330' FSL & 1930' FWL (SESW) Unit N											11.	Tamano Bone Spring 11. Sec., T., R., M., or Block and Survey					
At top prod interval reported below													or Area	Sec	1, T18S, R31E		
At total depth											12.	12. County or Parish 13. State NEW MEXIC					
14. Date Spudded 15. Date T.D. Reached 16. Date Completed										Dead	17. Elevations (DF, KB, RT, GL)*						
12/28	/05 drlg plug	s	İ		12/29	9/2005	5	XI) & ı	A LI	Ready to	PTOU.	l	;	3,779'	GL	
18. Total Depth: MD 1,335' 19. Plug Back T.D.: MD TVD 20. D										20. De	epth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) n/a 22. Was well cor Was DST run Directional S										S DST run	?	™ No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)			
23. Casing	and Liner Rec	ord (Repo	ort all strings	set in v	vell)												
Hole Size	Size/C	Frade	Wt. (#/ft.)	To (M	· I			age Ceme Depth	ge Cementer Depth		f Sks. & f Cement			Cement Top*		Amount Pulled	
17 1/2"	13 3		48#	0		350'				Existing				<u> </u>			
12 1/4" 8 5/8"		32#	0	2400'		00,			Ex	Existing			-				
					\dashv												
					\Box					_							
24. Tubin	g Record	•												<u>L</u>		<u> </u>	
					Siz	e	Depth Se	et (MD)	P	acker Der	oth (MD)	Size	Depth Set (MD) Packer Depth (MD)			Packer Depth (MD)	
25. Produc	cing Intervals						26. Per	foration	Reco	rd							
	Formation		Тор		Bottom				rforated Interval Size			No. Holes			Perf. Status		
							-								<u> </u>		
		-+		\dashv			 	 					+		 		
27 Acid	Fracture, Trea	tment Co	mant Causage	Eto												RECEIVED	
27. Aciu,	Depth Interv		ment Squeeze	, Eu.					Ar	nount and	l Type of	Material				JAN 1 0 2006	
															-	CU-ARTESIA	
28 Produ	ction - Interva	1 A															
Date First	Test	Hours	Test	Oil		Gas	Water	r (Oil Gr	avity	Gas		Produc	tion Method		,	
Produced	Date	Tested	Production	BBL	N	MCF BB			Соп. АРІ		Grav	rity					
Choke Size			Oil BBL				Water Gas:C BBL Ratio				'ell Status						
28a. Produ	uction - Interv	al B			L	··											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL					rity	Produc	tion Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oi Ratio	il	Wel	l Status	<u> </u>				

28b. Proc	duction - Interv	al C						***					
Date First Produced	Test Date	Hours		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Proc	duction - Interv	al D		1	l		<u> </u>				-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Dispo	osition of Gas(S	Sold, used f	or fuel, vent	ted, etc.)	L		<u> </u>						
Show tests,	mary of Porous v all important a including dept ecoveries.	zones of po	rosity and c	ontents there			d all drill-stem d shut-in pressures		31. Fo	rmation (Log) Markers			
	Formation		Тор	Bottom		Descripti	ions, Contents, etc.			Name	Top Meas. Depth		
Drilled o	tional remarks out surface plu	ig to 77'. T	agged 2nd	i plug @ 29	96' - drilled	out to 435	'. Tagged top of	casing st	tub plug	@ 1,335'.			
	sing inspection						to continue with r	reentry.					
1. E	e enclosed attaclectrical/Mecha	nical Logs		-		Geologi Core Ar			DST Re	eport 4. Dir	ectional Survey		
34. I here	eby certify that	the foregoi	ng and attac	ched informa	ation is com	plete and co	orrect as determine	d from all	l availabl	e records (see attached inst	ructions):		
Nam	e(please print)	Jen Sei	rrano				Title	Eng Ted	ch				
Signa	ature	Sir	rano				Date	1/9/200	5				
Title 19	II S.C. Santian	1001 and T	2+10 42 IV S	C Section 1	212	t o orieno fo			III.C. 11	to make to any departmen			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.