

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

J. E. 1st

10-2834

FORM APPROVED
Budget Bureau No. 1004-0155
Expires March 31, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 236-36114. Location of Well (Footage, Sec., T., R., M., or Survey Description)
75'FNL & 2610'FWL of Section 29-T17S-R31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Turner "B" #90

9. API Well No.

30-015-28606

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)*

Well was permanently plugged and abandoned on 10/15/97 as follows:

1. Set CIBP @ 2835' and capped with 5 sxs cement (+50').
2. Spot balanced cement plug in 5 1/2" casing @ 0'- 654' (±50' below surface casing shoe) with 180 sxs.
3. Cut off 8 5/8" and 5 1/2" casing 3' below surface.
4. Install dry hole marker and restore location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

NOTE: 9.5ppg mud spotted between cement plugs.

Cement is Class "C" @ 14.8ppg (yield=1.32 cu ft/sx).

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton
(This space for Federal or State official use)

Title Sr. Engineering Tech.

Date October 16, 1997

Approved by Les Borkdale
Conditions of approval, if any.

Title PETROLEUM ENGINEER

Date

OCT 30 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.