

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32895
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 29742 (Property Code) (Federal Lease NMNM-98122)
7. Lease Name or Unit Agreement Name Skelly Unit (29742 Property Code)
8. Well Number 952
9. OGRID Number 4323
10. Pool name or Wildcat SWD; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator Chevron U.S.A., Inc.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705	
4. Well Location Unit Letter D _____ : 990 _____ feet from the North _____ line and 990 _____ feet from the West _____ line Section 21 Township 17-S Range 31-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,740' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PB & Work to Covert well to SWD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to recent NMOCD request and to bring this well into compliance with NMOCD Order SWD-952 (12/06/2004), Chevron USA respectfully submits this C-103, which reflects and adds to BLM Form 3160-5 submitted 11/10/2004 and approved on 11/16/2004.

Completion & Conversion Work Conducted from 10/05/2004 -4/27/2005

10/5-8/2004 - TIH w/ 2-7/8" tbg & set CIBP @ 11,150' & cap w/ 35'cmt. PBTB=11,115'. Run GR/CCL & Perf Wolfcamp f/9400-04' & 9414-18'. RIH w/tbg & pkr & swab test/produced 145BFW & trace of oil in 28 swab runs. Determined zone to be wet & non-productive.

10/9-11/2004 - Prep & run step rate test.

10/12-14/2004 - TIH w/perf gun & perf f/9396'-9467' in 3 runs, TIH w/pkr & set @ 9218'. Acidize perfs 9396'-9467' w/10,000gals 15% HCL acid. Release pkr, set RBP @ 9350', POH w/tbg & turn over to production. Waiting on injection tbg & facilities installation.

03/15-18/2005 - POH w/RBP. RIH w/299 jts. 2-3/8" IPC 4.7# L-80 tbg. to 9339.67'. RU pump-truck & pump 195 Bbls pkr fluid down csg., set injection pkr. @ 9363.53' & test csg & pkr to 500psi for 30 min chart for NMOCD-tested good (3/18/2005). Installed 2-3/8" brass tbg. valve. RDMO.

04/27/2005 - Commenced injection @ 2923 BWIPD on vacuum. Estimated initial reservoir pressure @ 3600psi. Recent injection rates of 12/14/2005 avg. 1234 BWIPD @ ~110psi. NOTE: As requested, we plan to run an MIT Test/Chart at 9am on 12/22/2005 and submit results to NMOCD on C-103 ASAP. Per NMOCD instructions, if MIT test proves good, place well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/21/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE _____

Conditions of Approval (if any): _____