 Submit 3 Copies To Appropriate District Office 	State of N			Form C-103			
District I	Energy, Minerals a	ınd Natuı	ral Resources	May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVA	ATION	ì	WEEL MITN	30-015-33211		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Ty			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,			STATE	E		
1220 S. St. Francis Dr., Santa Fe, NM		,	,	o. State On a	. Gas bease 110.		
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS		7. Lease Nam	ne or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	OSALS TO DRILL OR TO DEEPE	EN OR PLU	R SUCH		e or Unit Agreement Name aw Federal		
1. Type of Well: Oil Well	Gas Well X Other			8. Well Num	001		
2. Name of Operator Chesapeake	Operating Inc.	•		9. OGRID N	umber 147179		
3. Address of Operator P. O. Bo	x 11050		JAN 0 9 2006	10. Pool nam	e or Wildcat		
Midland,	, TX 79702-8050		D-MITESIA				
4. Well Location	(50 0 0 1	NT41.			0 1 Ft 11		
	feet from the				from the East line		
Section 35	Township 20S			NMPM	CountyEddy		
The state of the s	3578' GR	einer Dig	raid, R1, GR, cic.,				
Pit or Below-grade Tank Application	or Closure 🗌						
Pit typeDepth to Groundy				ice from nearest			
Pit Liner Thickness: mil	l Below-Grade Tank: Volu	ume	bbls; Cons	truction Materi	al		
12. Check	Appropriate Box to Ind	licate Na	ature of Notice, R	eport or Otl	her Data		
NOTICE OF IN	NTENTION TO:		SUBS	EQUENT I	REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRILL				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB L	j		
OTHER:Change well to a direction		X	OTHER:	·			
 Describe proposed or composed wor recompletion. 					dates, including estimated date agram of proposed completion		
Chesapeake, respectfully, request p	permission to directional dri	ill this we	II. The bottom hole I	ocation is 710	' FNL and 710' FEL. A C-		
102 is attached showing both locat							
•							
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	to the be	st of my knowledge a], a general permit [] or	and belief. I fo an (attached) al	urther certify that any pit or below- ternative OCD-approved plan		
SIGNATURE Brenda	Offman T	TTLE Reg	ulatory Analyst		DATE 01/05/2006		
Type or print name Brenda Coffing	F	E-mail ado	dress:bcoffman@chk	energy.com	Telephone No. (432)687-2992		
For State Use Only	W. Ben				JAN 1 1 2006		
APPROVED BY Conditions of Approval (if any).	The Syptem of the System of th	TTLE			DATE		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

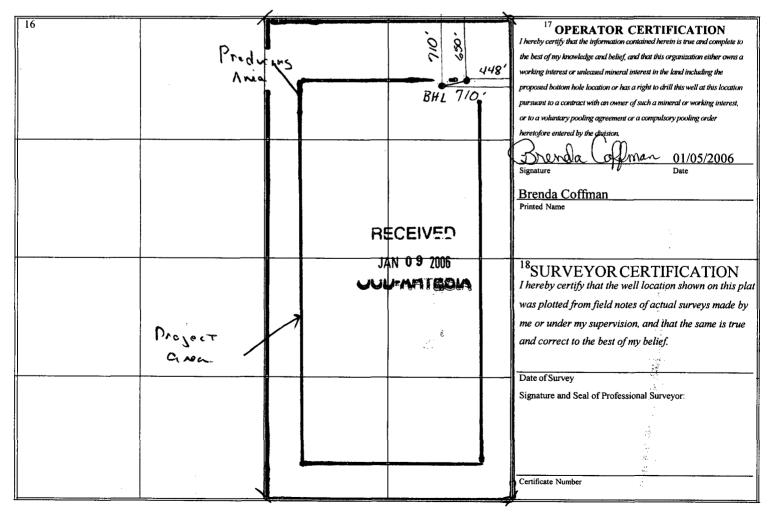
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELI	LOCA	TIO	N AND ACR	EAGEDEDIC	ATION PLA	T				
30-015-3321	PI Number 1	•		² Po	ol Code		'Pool Name Undes Bubbling spring;Morrow,West						
'Property C	ode					Property !	vame			٠,	Well Numbe	r	
	Limestone Draw Federal									1			
'OGRID N	0.	Operator Name								'Elevation			
147179		Chesap	eake Op	erating I	ıc.					3578 (GR		
						10 Surface	Location						
UL or lot no.	Section	Township) F	Range Lot Idn Feet fo			North/South line	Feet from the	East/West line			County	
A	35	20S	251			650	North	448	East		Eddy		
			1	Bottor	n Ho	le Location I	f Different Fron	n Surface					
UL or lot no.	Section	Township) F	ange l	ot Idn	Feet from the	North/South line	Feet from the	East/West line			County	
Α	35	20S	251	:		710	North	710	South		Eddy		
" Dedicated Acres	" Joint or	Infill	" Consolid	tion Code	" Or	der No.	,						
360													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Proposal

Report Date: January 5, 2006

Client: Chesapeake Energy Corp.

Field: Eddy County, NM

Structure / Slot: Limestone Draw 35 Fed #1 / Limestone Draw 35 Fed #1

Well: Limestone Draw 35 Fed #1
Borehole: Limestone Draw 35 Fed #1

UWI/API#:

Survey Name / Date: Limestone_r1 / December 15, 2005

Tort / AHD / DDI / ERD ratio: 5.086° / 268.78 ft / 3.136 / 0.026
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet

Location Lat/Long: N 32 27 58.536, W 104 17 54.240 Location Grid N/E Y/X: N 533340.441 ftUS, E 510773.991 ftUS

Grid Convergence Angle: +0.01875231°

Grid Scale Factor: 0.99990922

Survey / DLS Computation Method: Minimum Curvature / Lubinski

Vertical Section Azimuth: 257.100°

Vertical Section Origin: N 0.000 ft, E 0.000 ft

TVD Reference Datum: RKB

TVD Reference Elevation: 0.0 ft relative to Sea Bed / Ground Level Elevation: 0.000 ft relative to

Magnetic Declination: 8.577°
Total Field Strength: 49268.913 nT

Magnetic Dip: 60.417°

Declination Date: December 14, 2005

Magnetic Declination Model: IGRF 2005 North Reference: Grid North

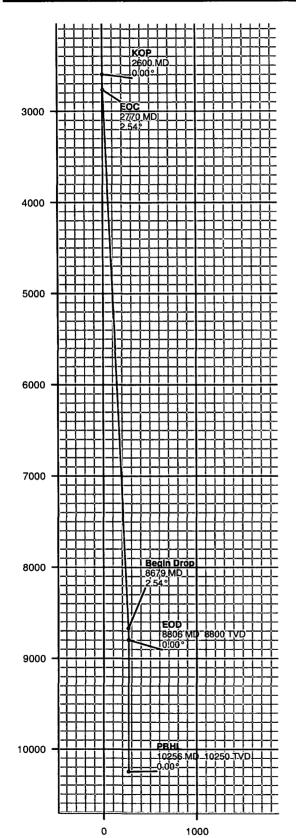
Total Corr Mag North -> Grid North: +8.558°
Local Coordinates Referenced To: Well Head

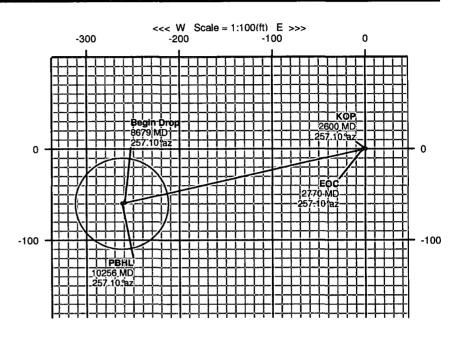
Comments	Measured Depth	Inclination	Azimuth	TVD	Vertical Section	NS	EW	Closure	Closure Azimuth	DLS	Tool Face
	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	(deg/100 ft)	(deg)
Tie-In	0.00	0.00	257.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-102.90M
KOP	2600.00	0.00	257.10	2600.00	0.00	0.00	0.00	0.00	0.00	0.00	-102.90M
	2700.00	1.50	257.10	2699.99	1.31	-0.29	-1.28	1.31	257.10	1.50	-102.90M
EOC	2769.54	2.54	257.10	2769.49	3.76	-0.84	-3.67	3.76	257.10	1.50	-102.90M
Begin Drop	8678.76	2.54	257.10	8672.89	265.96	-59.37	-259.25	265.96	257.10	0.00	-102.90M
	8700.00	2.12	257.10	8694.11	266.82	-59.56	-260.09	266.82	257.10	2.00	-102.90M
	8800.00	0.12	257.10	8794.08	268.78	-60.00	-261.99	268.78	257.10	2.00	-102.90M
EOD	8805.92	0.00	257.10	00.0088	268.78	-60.00	-262.00	268.78	257.10	2.00	-102.90M
PBHL	10255.92	0.00	25 7:10	19250.00	268.78	-60.00	-262.00	268.78	257.10	0.00	0.00M

Chesapeake Energy Corp.

Limestone Draw 35 FIELD Eddy County, NM STRUCTURE Federal #1

Nappretic Parameters Surface Location NAD27 New Meadoo Street Parameters Meadoo Street Parameters New Meadoo Street Parameters Nad27 New Meadoo Nad27 New M





Critical Points									
Critical Roint	MD	INCL	AZIM	TYD	YSEC	N(+)/S(-)	E(+)/W (-)	DLS	
Tie-In	0.00	0.00	257.10	0.00	0.00	0.00	0.00	0.00	
KOP	2600.00	0.00	257.10	2600.00	0.00	0.00	0.00	0.00	
EOC	2769.54	2.54	257.10	2769.49	3.76	-0.84	-3.67	1.50	
Begin Drop	8678.76	2.54	257.10	8672.89	265.96	-59.37	-259.25	0.00	
EOD	8805.92	0.00	257.10	8800.00	268.78	-60.00	-262.00	2.00	
PBHL	10255.92	0.00	257.10	10250.00	268.78	-60.00	-262.00	0.00	



