

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
May 27, 2004

WELL API NO.

30-015-32895

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

29742 (Property Code)

(Federal Lease NMNM-98122)

7. Lease Name or Unit Agreement Name

Skelly Unit (29742 Property Code)

8. Well Number

952

9. OGRID Number

4323

10. Pool name or Wildcat

SWD; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

15 Smith Road, Midland, Texas 79705

4. Well Location

Unit Letter D : 990 feet from the North line and 990 feet from the West line

Section 21 Township 17-S Range 31-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,740' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: PB & Work to Covert well to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*In response to recent NMOCD request and to bring this well into compliance with NMOCD Order SWD-952 (12/06/2004), Chevron USA respectfully submits this C-103, which reflects and adds to BLM Form 3160-5 submitted 11/10/2004 and approved on 11/16/2004.*Completion & Conversion Work Conducted from 10/05/2004 -4/27/200510/15-8/2004 - TIH w/ 2-7/8" tbg & set CIBP @ 11,150' & cap w/ 35' cmt. PBTD=11,115'. Run GR/CCL & Perf Wolfcamp f/9400-04' & 9414-18'. RIH w/tbg & pkr & swab test/produced 145BFW & trace of oil in 28 swab runs. Determined zone to be wet & non-productive.10/9-11/2004 - Prep & run step rate test.10/12-14/2004 - TIH w/perf gun & perf f/9396'-9467' in 3 runs, TIH w/pkr & set @ 9218'. Acidize perfs 9396'-9467' w/10,000gals 15% HCL acid. Release pkr, set RBP @ 9350', POH w/tbg & turn over to production. Waiting on injection tbg & facilities installation.03/15-18/2005 - POH w/RBP. RIH w/299 jts. 2-3/8" IPC 4.7# L-80 tbg. to 9339.67'. RU pump-truck & pump 195 Bbls pkr fluid down csg., set injection pkr. @ 9363.53' & test csg & pkr to 500psi for 30 min chart for NMOCD-tested good (3/18/2005). Installed 2-3/8" brass tbg. valve. RDMO.04/27/2005 - Commenced injection @ 2923 BWIPD on vacuum. Estimated initial reservoir pressure @ 3600psi. Recent injection rates of 12/14/2005 avg. 1234 BWIPD @ ~110psi. NOTE: As requested, we plan to run an MIT Test/Chart at 9am on 12/22/2005 and submit results to NMOCD on C-103 ASAP. Per NMOCD instructions, if MIT test proves good, place well back on injection.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/21/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com

Telephone No. (432) 687-7158

For State Use OnlyAPPROVED BY: FOR RECORDS ONLY TITLE DATE

Conditions of Approval (if any):

JAN 10 2005