

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM91509

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO. LP** Contact: **KAREN COTTOM**
 E-Mail: **karen.cottom@dnv.com**

3. Address **20 NORTH BROADWAY** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102-8260 Ph: **405.228.7512**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 1980FSL 330FEL**
 At top prod interval reported below **NWSE 1980FSL 330FEL**
 At total depth **NWSE 1980FSL 330FEL**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
APACHE 25 FEDERAL 5

9. API Well No.
30-015-32720

10. Field and Pool, or Exploratory
LOS MEDANOS WOLFCAMP S

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 25 T2S R30E Mer NMP**

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/31/2003

15. Date T.D. Reached
04/30/2003

16. Date Completed
 D & A Ready to Prod.
05/22/2003

17. Elevations (DF, KB, RT, GL)*
3344 GL

18. Total Depth: **MD 11300** 19. Plug Back T.D.: **MD 11239** 20. Depth Bridge Plug Set: **MD 11100**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL CDL AIT CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	596		560		0	
11.000	8.625 J55	32.0	0	3868		1050		0	
7.875	5.500 N80	17.0	0	11295		1440		3080	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11038							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11121	11134	11121 TO 11134		26	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11121 TO 11134	ACIDIZED W/1000 GAL 7.5% NEFE, FRAC'D W/120,450# 16/30, 1454 BBLs SPECTRA G 3000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/23/2003	05/29/2003	24	→	56.0	80.0	19.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	150	0.0	→	56	80	19	1429	POW	

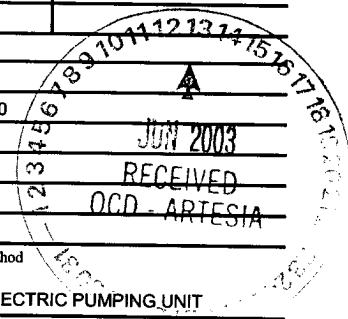
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22921 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	7692	11017		RUSTLER	356
WOLFCAMP	11017	11300		SALT	647
				BASE SALT	3629
				DELAWARE	3874
				CHERRY CANYON	4834
				BRUSHY CANYON	6437
				BONE SPRING	7692
				WOLFCAMP	11017
				TOTAL DEPTH	11300

32. Additional remarks (include plugging procedure):

- 5/13/03 - Perf'd Wolfcamp 11121' - 11134' (26 holes)
- 5/14/03 - Acidized w/1000 gal 7.5% NeFe
- 5/15/03 - Frac'd w/120,460# 16/30, 1454 bbls Spectra G 3000
- 5/19/03 - RIH w/122 stands 2 7/8" tbg @ 11,038'
- 5/22/03 - Turned to Battery

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22921 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 06/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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