	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAGI		-123456J	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.		
	TS ON WELLS rill or to recenter ar for such proposal	3:31 0000	6. If Indian, Allottee or	Tribe Name		
	PIPLICATE - Other instruction		e. ARTESTA 2	7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well	ther	<u></u>	OZGLELLISIS	8. Well Name and No. BRIGHAM 5		
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERT E-Mail: tinah@				9. API Well No. 30-015-04413-00-S1		
3a. Address         3b. Phone No.           105 S 4TH STREET         Ph: 505.74           ARTESIA, NM 88210         Fx: 505.748						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, a	nd State	
Sec 31 T17S R30E NESE 1325FSL 990FEL				EDDY COUNTY	, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO I	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
		Deepen	Produc	tion (Start/Resume)	□ Water Shut-Off	
Notice of Intent		□ Fracture Treat			Well Integrity	
Subsequent Report	- Subsequent Penort					
Final Abandonment Notice	Change Plans	□ New Construc	-	Temporarily Abandon		
Convert to Injection     Convert to Injection     Secribe Proposed or Completed Operation (clearly state all pertinent detail		Plug Back		□ Water Disposal		
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for Yates Petroleum Corporation 1. Rig up all H2S safety equ and production equipment. 2. TIH with tubing, tag CIBP spot 25 sx Class "C" cement	nally or recomplete horizontally, giv ork will be performed or provide th d operations. If the operation resul Abandonment Notices shall be filed final inspection.) n plans to plug and abandon ipment. No casing recovery	ve subsurface locations a e Bond No. on file with 1 ts in a multiple completi only after all requiremer this well as follows: will be attempted.	nd measured and true v BLM/BIA. Required su on or recompletion in a ts, including reclamatic	ertical depths of all pertine ibsequent reports shall be : new interval, a Form 3160 on, have been completed, a	ent markers and zones. filed within 30 days )-4 shall be filed once	
<ol> <li>2572'-2599'. WOC and tag participate 3. TOH with tubing. Perfora perforate 4-1/2" casing with 1</li> <li>TIH with WL, set cement sting into retainer and establ 35' cement on top of retainer 5. ND BOP's. TIH with WL,</li> </ol>	blug, reset if necessary. te 4-1/2" casing with HSC at HSC at 570' with 4 squeeze I retainer at 1180'. TIH with tu ish an injection rate. Squeez TOH with tubing. set cement retainer at 375'.	1280' with 4 squeez noles. Jbing and load hole ze with 45 sx Class '	ze holes. Then with plugging mud, 'C" cement. Leave			
14. I hereby certify that the foregoing Name (Printed/Typed) TINA HU	Electronic Submission #22 For VARS PETROL Committed tom MSS for proc	EUM CORPORATION	LM Well Information , sent to the Carlsb wig on 05/28/2003 (0 REG COMPLIANC	ad 3LA0556SE)		
Signature (Electronic	Subression)					
	THIS SPACE FOR	R FEDERAL OR S	TATE OFFICE U	SE		
Approved By LES BABYAK		TitlePE		EER	Date 05/29/200	
Conditions of approval, if any, the attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a cr t statements or representations as to	ime for any person know any matter within its jur	ingly and willfully to n isdiction.	nake to any department or	agency of the United	

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## Additional data for EC transaction #22257 that would not fit on the form

## 32. Additional remarks, continued

plugging mud. Sting into retainer and establish circulation. Squeeze with 140 sx Class "C" cement from 507' to near the surface, leave 35' cement on retainer. TOH with tubing.
6. TIH with tubing to 150' and spot 15 sx Class "C" cement plug from 150' to the surface. WOC 24 hrs and tag plug.
7. Remove all surface equipment and weld dry hole marker per regulations.