<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505 office

Is pit or below-grade ta	rade Tank Registration or Closure nk covered by a "general plan"? Yes X No or below-grade tank Closure of a pit or below-grade	e tank X
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mai Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Jacque AQJ State 7 API #: 30-015-33335 U/L or Qtr/Q County: Eddy Latitude 32.43586 Longitude 103 Surface Owner: Federal State X Private Indian	otr_C_Sec34_T_21SR_31E	PECEIVEL 18 MMs
Pit Type: Drilling X Production Disposal Work over Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
f this is a pit closure: (1) Attach a diagram of the facility showing the pit's relativity in place) onsite X offsite. If offsite, name of facility NA 4) Groundwater encountered: No Yes If yes, show depth below ground so Statistical Statistics. Additional Comments: Closure work plan for drilling pit. The drilling pit context Synthetic liner on former drilling pit site. Drilling pit contents will then be emparamin. of a 3' over lap of the underlying trench areas. The encapsulation trench hour notice will be provided to the Oil Conservation Division before pit closure	. (3) Attach a general description of remedial action turfaceft. and attach sample results. Ints will be mixed to stiffen the pit contents. Encapsulational action the encapsulation trench. A 20 mil. Synthetic es will then be backfilled back to grade using a min. of 3	on trench will be excavated and lined with a 12 mil.
Pit Closure actions to begin by NA. Ending date NA		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a g		
Date: _07/13/2005 Printed Name/Title <u>Dan Dolan / Regulatory Agent</u> Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it	Signature Lieve the operator of limiting tould the contains of the parts responsibility for compliance with the other federal,	pit or tank contaminate ground water or otherwise tate, or local laws and/or regulations.
Approval: Field Supervisor Printed Name/Title	Signature	JUL 18 2005