Subtitit 3 Copies To Appropriate District Office		ew Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District 11	OIL CONSERVATION DIVISION		30-015-33979
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO	TICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			Rio Grande Com
PROPOSALS.)  1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other RECEIVED		8. Well Number 1
2. Name of Operator			9. OGRID Number
3. Address of Operator	nergy Corporation	JAN 1 9 2006	013837
•	ox 960 Artesia, NM 88211-0	AICETEM-UUU-MATESIA	Penasco Draw;Permo Penn (Gas)
4. Well Location			
Unit Letter P	feet from the So		
Section 9		Range 24E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3748' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 516' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'  Pit Liner Thickness: 12 miles Release Groundwater Tunk: Volume black Construction Metarical			
THE LINE THICKNESS. IIII BEIOW-Grade Faux. Volume DUIS; CONSTRUCTION MATERIAL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A			
TEMPORARILY ABANDON & PULL OR ALTER CASING	☐ CHANGE PLANS ☐ MULTIPLE COMPL	CASING/CEMEN	<u> </u>
		OTHER: Pit Clos	
OTHER:	npleted operations. (Clearly s		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On December 27, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed January 2,			
2006.			
Attachments:			•
Closure summary			
Diagram of well site and pit location			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Juny G	. Shenoll T	ITLE Production Clerk	DATE 01/19/2006
Type or print name Jerry W. Sher	rell E-m	nail address: jerrys@macke	nergycorp.com Telephone No. (505)748-1288
For State Use Onl		<del></del>	20.001.01.
APPROVED BY:		ITLE _	DATE
Conditions of Approval (if any):		Accepted for record - NM	IOCD

1-19-04

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Rio Grande Com. #1 lease in Eddy County on December 27, 2005. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed January 2, 2006.

## Mack Energy Pit Closure Site Sketch

Rio Grande Com #1 January 2, 2006



