

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM Oil Cons. DIV-Dist. 2  
1901 W. Grand Avenue  
Alamogordo NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.	NM-NMS4246 101094
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Western Reserves Federal 3
9. API Well No.	30-015-30700
10. Field and Pool, or Exploratory	Avalon (Upper Penn) Gas
12. County or Parish	Eddy
13. State	NM

SUBMIT IN TRIPLICATE

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 X4520		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1970' FSL 660' FWL Lot 32 Sec. 4 T21S R26E		

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other placed on pump
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete

3/2/2005 to 3/11/2005  
Rigged up Key Energy unit. ND Tree, NU BOP. Released packer at 9346'. TOH with 2 3/8" tubing, guns and packer. Ran 312 jts 2 7/8" 6.5# L-80 tubing; seating nipple set at 9569' and end of tubing at 9624'. ND BOP, NU flange. Ran 2 1/2" x 1 1/4" x 24' x 28' RHBM-HVR pump, 146-1" fiberglass rods and 143-7/8" grade D rods. Hung well on. Rigged down Key unit. Plumbed well head, repaired and balanced Banta American 640-305-168 pumping unit, repaired Ajax DP-60 engine. 3/10/2005 returned to production. Tested at 14 BOPD, 129 BWPD, 250 MCFGD.

Accepted for record - NMOCD

ACCEPTED FOR RECORD

JAN 12 2006

ALEXIS C. SWOEGDA  
PETROLEUM ENGINEER

RECEIVED

JAN 18 2006

OOD-ARTEDIA

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name Candace R. Graham  
Title Operations Tech II / candi.graham@dvn.com

Date 12/30/2005

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: