## \*Form 3160-5 (August 1999)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALL OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an		NMLC067849
abandoned well. Use Form 3160-3 (APD) for such proposals		6. If Indian, Allottee of Tribe Name
SUBMIT IN TRIPLICATE		7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other		
		8 Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		Eagle 34 E Federal 53 9. API Well No.
3. Address and Telephone No.		9. API VVeii No. 30-015-33463
1	00, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Red Lake Glorieta-Yeso, NE
1680 FNL 1150 FWL		12. County or Parish 13. State
SEC 34 T17S R27E, UNIT E		Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION	TYPE OF AC	
✓ Notice of Intent		duction (Start/Resume)
Subsequent Report		omplete Other
Final Abandonment Notice		porarily Abandon
13 Describe Proposed or Completed Operations (C	Convert to Injection Plug Back Wallearly state all pertinent details, and give pertinent dates, including estimated date of sta	er Disposal
the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including redamation, have been completed, and the operator has determined that the site is ready for final inspection)  Devon Energy Production Company, LP hereby requests approval to recomplete to the Queen-Grayburg-San Andres per the following procedure:  1. MIRU PU. TOH with rods and pump. ND tree, NU BOP. TOH with tubing, 2. Pick up RBP and RIH on tubing. Set RBP at +1- 2850'. TOH with tubing, 3. PU bailer and RIH on tubing. Dump 10 sand on top of RBP. TOH with tubing. 4. MIRU pump truck. Pressure test RBP and casing to 4000 psi. 5. RIH with 3-1/8" casing gun and perforate the San Andres w/ 40 holes from 1800'-2500'. TOH with wireline, RDMO same. 6. MIRU BJ. Acidize & frac San Andres perfs. 7. Open well up and flow back frac load until well dies. 9. RIH with SN, with nothing below it. Set SN +/-15' below bottom perf. 10. RIH with pump and rods. Hang well on and put well to test to battery.  ALEXIS C. SWOBODA PETROLEUM ENGINEER		
14. I hereby certify that the toregoing is a	Name Norvella Adams Title Sr. Staff Engineering Technicia	an Date 12/30/2005
(This space for Federal or State Office use)		
Approved by	Title	Date
Conditions of approval, if any:	rite	
True To 0.5.C. Section Too I, makes it a crime for any plants jurisdiction.	Derson knowingly and williony to make any department or agency of the officed States at	y raise, noundos or nadudient statements or representations to any matter within

\*See Instruction on Reverse Side

RECEIVED

JAN 1 3 2006

AICETRA-QOO