

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-34344

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

4. Well Location

Unit Letter J, 1415 Feet From The South Line and 1980 Feet From The East Line

Section 11

Township 22S

Range 27E

NMPM

Eddy

County

10. Date Spud
11/05/05Date T.D Reached
12/11/0512. Date Compl. (Ready to Prod.)
12/29/0513. Elevations (DF& RKB, RT, GR, etc.)
3071' GL14. Elev. Casinghead
3071' GL15. Total Depth
12175'16. Plug Back T.D.
11665'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11288' - 11415' Morrow

20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
GR / CBL / CNL / DLL21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	500	Surface
9 5/8"	40#	4529'	12 1/2"	1900	Surface
5 1/2"	17#	12175'	8 3/4"	1000	TOC @ 8018'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11193'	NA

26. Perforation record (interval, size, and number)

11691' - 11706' (15', 60 holes, 4 SPF, 0.24" EHD and 120° Phasing) Temp isolated

11288' - 11415' (21', 42 holes, 2 SPF, 0.38" EHD and 120° Phasing), open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11691' - 11706'	Set drillable temporary CIBP at 11680' with cement cap.
11288' - 11415'	Acidized with 10,000 gals 20% NeFe HCl & 60 ball sealers.

28. PRODUCTION

Date First Production 12/29/05	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 12/31/05	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 551	Water - Bbl. 49	Gas - Oil Ratio 551000
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Flow TP 540#	Casing Pressure 675#	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 551	Water - Bbl. 49	Oil Gravity - API - (Corr.) NA
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Robin Terrell

30. List Attachments

C104, Logs, Site Security, Deviation Survey and water disposal

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date 01/16/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		T. Canyon	
T. Salt	960	T. Strawn	10467
B. Salt	1750	T. Atoka	10911
Delaware	2177	T. Miss	
Lamar Limestone	2093	T. Devonian	
T. Glorietta		T. Silurian	
T. Grayburg		T. Montoya	
T. Ruster		T. Simpson	
T. Yates		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Chester	
T. Drinkard		T. Bone Springs	5445
T. Abo		T. Morrow	11282
T. Wolfcamp	9074	T. Barnett	12036
T. Penn		T. TD	12175
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR Mewbourne Oil Company
WELL/LEASE Pecos River 11 #1
COUNTY Eddy, NM

045-0030

STATE OF NEW MEXICO
DEVIATION REPORT

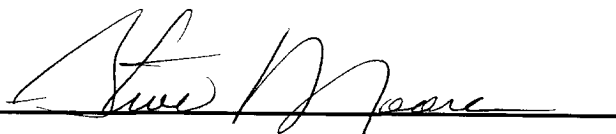
354	3/4	6,808	1 3/4
545	1/4	6,958	1
699	1	7,214	1 3/4
859	1 3/4	7,339	1 1/2
986	2 3/4	7,590	1/2
1,051	3	8,090	1 3/4
1,141	3	8,210	1 1/4
1,243	3 1/4	8,330	1 1/2
1,339	3 1/2	8,595	1 1/4
1,429	3 1/2	8,816	1
1,531	4	9,290	3/4
1,625	4	9,765	2 1/2
1,720	3 1/4	9,857	2
1,750	3 1/2	10,011	2 1/4
1,815	3 1/2	10,137	2
1,910	3	10,295	1 3/4
2,000	3	10,444	2
2,101	2 1/2	10,594	2 1/2
2,196	2	10,759	2
2,408	2	11,011	2 3/4
2,536	2	11,137	2 1/4
2,656	1	11,257	2
2,789	1 1/4	11,388	2
2,947	1	11,478	2 1/4
3,139	1	11,798	2
3,393	3/4	12,175	1 3/4
3,647	1		
3,934	3/4		
4,182	1		
4,520	1		
4,772	1		
5,056	3/4		
5,617	3/4		
6,117	1		
6,180	1		
6,680	2		

RECEIVED

JAN 18 2006

NOTARY PUBLIC

BY:



STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

