

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

1/17/06

Lori Wrotenbery Director Oil Conservation Division

15 August 2005

Marbob Energy Corp.

RECEIVED JAN 1 2 2006

OCU-ARTEDIA

PO Box 227 Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your Livingston Ridge Ut. 001 L-36-21s-30e API 30-015-21289 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- X 1. All pits have been filled and leveled.
- X 2. Rat hole and cellar have been filled and leveled.
- [X] 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 1. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- \overline{\text{X}} 5. The dead men and tie downs have been cut and removed.
- [X] 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- X 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

1/11/06

Field Rep. II

PRODUCTION ANALYST

Title

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION		30-015-21289		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/505	6. State Oil & Gas Lease	No.	
87505			NM K 4474		
	ICES AND REPORTS ON WEL		7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LIVINGSTON RIDGE UNIT		
	· · · · · · · · · · · · · · · · · · ·			8. Well Number 1	
2. Name of Operator MARBOB ENERGY CORPORA	TION	HEGEIVED		4049	
3. Address of Operator		AUG 0 5 2005	10. Pool name or Wildcat		
	NM 88211-0227	OCU-AMTERIA	UNDES. CABIN LAKE	; MORROW	
4. Well Location	1000	TIONS .	((0)	TTECH	
Unit Letter L :	1980 feet from the SO		660 feet from the		
Section 36			NMPM County	y EDDY	
	11. Elevation (Show whether L 3230.7'			Residual Section 1	
Pit or Below-grade Tank Application 🔲 o	r Closure	GL			
	aterDistance from nearest fres	h water well Distar	nce from nearest surface water_		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	struction Material		
12. Check A	Appropriate Box to Indicate	Nature of Notice, R	Report or Other Data		
NOTICE OF IN	ITENTION TO:	l SIIBS	EQUENT REPORT	OE:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		OF: NG CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	 -	· EA	
071150		07			
OTHER:	leted operations. (Clearly state a	OTHER:	cive pertinent dates includ	ling agtimated data	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Mult	tiple Completions: Atta	ch wellbore diagram of pro	oposed completion	
PINCCED & ARAN	DONED AS FOLLOWS:	1			
				_	
	50 SX CLASS "C" CMT +				
	50 SX CLASS "C" CMT + 75 SX CLASS "C" CMT +				
	RIAL @ 300'. WOC. TAGG		ZIOU BODI GIROCEIII	.011	
	& PUMP 10 SX LOST CIRC		W/ 210 SX CLASS '	'C''	
	CMT FROM 198' TO SURF	ACE. WOC 4 HRS.	CMT @ SURFACE.		
INST	ALL DRY HOLE MARKER.				
I hereby certify that the information- grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideline	best of my knowledge as , a general permit or	and belief. I further certify to an (attached) alternative OCD	hat any pit or below- -approved plan □.	
SIGNATURE	Drugge	PRODUCTION ANA	LYST DATE	8/4/05	
Type or print name DIANA	II / I				
For State Use Only / ////	BRIGGS VU E-mail	address: PRODUCTION	@MARBOB.COMelephone	No.(505)748-3303	
For State Use Only	BRIGGS V U E-mail	address: PRODUCTION	-		
APPROVED BY: Conditions of Approval (if any):	BRIGGS VU E-mail		-	_{No.} (505)748-3303 <u>/-/8-0</u> 6	

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