## OCD-ARTESIA

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

DIDDLILODI AND MANAGEMENT	Expires: March 31, 2007
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM108964
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No. LIMESTONE DRAW FEDERAL 1
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD	9. API Well No.
3a. Address P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 405-767-4275 405-767-4275	30-015-33211  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	MORROW, WEST
SL: 650 FNL 448 FEL NENE SEC 35-20S-25E BL: 710 FNL 710 FEL NENE SEC 35-20S-25E  JAN 2 3 2006	11. County or Parish, State
QCD-ARTESIA	EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (St	· —
Notice of Intent  Alter Casing  Fracture Treat  Reclamation	₩ell Integrity  Other Spud & Surf Csg.
Subsequent Report  Casing Repair  New Construction  Recomplete  Change Plans  Plug and Abandon  Temporarily Al	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requite following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.)  1/3/2006 Spud 17 1/2" hole @ 6:00 a.m. 1/4/2006 Ran 9 jts 13 3/8" 48# H-40 STC csg set @ 396'. Cmt'd w/200 sx Class C + additives, 13.5 additives, 14.6 ppg, 1.51 yield, cmt'd w/200 sx Class C + additives, 13.5 ppg, 1.75 yield, tail in w/23 displace w/55 BFW, no returns, SI csg w/40#, RD cmt crew, WOC, cut off conductor pipe; WOC, returns, WOC, top out w/50 sx Class C + additives, no returns to surface, WOC, top out w/200 sx off csg, install "A" section, PU and NU BOP.  BLM Nationwide Bond #NM2634.  (CHK PN 819434)	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has 5 ppg, 1.75 yield, cmt'd w/180 sx Class H + 0 sx Class C + additives, 14.6 ppg, 1.34 yield, top out w/50 sx Class C + additives, lost
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	
LINDA GOOD Title PERMITTING AGE	NT
Signature Linda Sood Date	01/05/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
NOSEITEBTOR	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant hours lead of equitable (if the tothose rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
WOULD WOULD FOR IN ADDITION TO CONCINCT OPERATIONS THEREOF	

(Instructions on page 2) OLEUM ENGINER

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