

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other	<b>JAN 20 2006</b>
2. Name of Operator	<b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			
3. Address and Telephone No.	<b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	<b>Unit K, NESW 2160 FSL 2210 FWL Sec 8 T18S R27E</b>			

5. Lease Serial No.	<b>NMLC-070678-A</b>
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	<b>HAWK 8 K FEDERAL 13</b>
9. API Well No.	<b>30-015-34337</b>
10. Field and Pool, or Exploratory	<b>RED LAKE; GLORIETA YESO, NE</b>
12. County or Parish	<b>EDDY</b>
13. State	<b>NM</b>

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING OPERATIONS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/20/05 MIRU. Spud 12 1/4" hole.

12/21/05 TD 12 1/4" hole @ 445'. Ran in 10 jts 8 5/8", 24#, J-55 ST&C csg and set @ 445'.

12/22/05 Cmt 8 5/8" csg; lead with 300 sx Cl C with 2% CaCl2 + 1/4# Celloflake, 14.8 ppg-yield 1.35-6.35 gps, circ 105 sx to pits. Approximate temperature of slurry - 86 degrees. Estimated minimum formation Temperature at 90 degrees. Estimate 8 hour compressive strength = 500 psi.

1/4/05 TD 7 7/8" hole at 3498'.

1/5/05 Ran in with 76 jts of 5 1/2", 15.5#, J-55, LT&C casing and set at 3498'. Cmt lead w/ 280 sx 35:65 Poz Class C + 5% bwow NaCl + .75% BA-10+.25#/sx Celloflake + .4% MPA-1. Slurry: 13.8 ppg 1.37 cf/sx, 6.33 gps. Circ 58 sx to reserve pits. Approximate temperature of slurry 86 degrees; estimated minimum formation temperature at 90 degrees; estimated compressive strength at 12 hrs at 800 psi.

1/6/05 Released rig.

14. I hereby certify that the foregoing is true and correct

Signed *Norvella Adams* Name Norvella Adams  
Title Sr. Staff Engineering Technician Date 1/9/2006

(This space for Federal or State Office use)

Approved by *SGD. DAVID R. CLASS* Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any JAN 18 2006

note to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

**DAVID R. CLASS**  
**PETROLEUM ENGINEER**

\*See Instruction on Reverse Side