

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF +
lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

AUG - 3 '90

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

WELL API NO.
3001522330

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Polk A

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
OXY USA Inc. ✓
3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat
Undesignated Delaware

4. Well Location
Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line
Section 17 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3027'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER: Recompletion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-12574' PSTD-6378' Delaware perms-5880'-5894' Well is complete and producing.

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 8/2/90

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY MIKE V. [unclear]
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE AUG 14 1990

CONDITIONS OF APPROVAL, IF ANY:

MIRU CU, NDWH, NUBOP, POOH w/ pkr & tbg. RIH w/ 5" CIBP, set @ 11550', spot 15sx Cl H cmt on top. POOH to 11121', spot 25sx Cl H cmt plug. POOH to 10686', spot 25sx Cl H cmt plug. POOH to 8665', spot 25sx Cl H cmt plug. POOH to 7692', spot 25sx Cl H cmt plug. POOH w/ tbg, RIH w/ 4" csg gun, perf 4 squeeze holes @ 7400'. RIH w/ pkr & tbg, pres tbg to 5000# couldn't pump into squeeze holes, POOH w/ pkr & tbg. Run GR-CCL-CBL 7460'-5750', TOC @ 6620' w/ stringers to 6560'. RIH w/ 7" CIBP, set @ 7360'. Test to 1000#, held OK. Dump 6sx Cl H cmt on top, TOC @ 7313'. RIH w/ 4" csg gun, perf 4 squeeze holes @ 6500'. RIH w/ cmt ret & tbg, set ret @ 6383', test to 1600#, held OK. Pump 600 sx Cl C cmt w/ .5% Fluid-loss additive, had full circ out 7" X 9-5/8" ann. Run GR-CCL-CBL, new PBSD-6378', TOC @ 3550'.

RIH w/ 4" csg gun & perf the Delaware 5880'-5894' w/ .47" @ 2SPF for 30 holes. RIH w/ pkr & tbg, set pkr @ 5732', Swab for 5 hrs & rec 0-BO & 33-BW. Acidize Delaware perfs 5880'-5894' w/ 1500 gal 15% NeFe HCl acid. Frac w/ 10000 gal x-linked gelled 2% KCl FW + 33000# 16/30 sand. Max pres-2600# Min pres-1800# Avg pres-2300# ISIP-950# 5minsIP-830# 10minsIP-810# 15minsIP-790#. 21hr-SITP-500#, Flwd trace oil 98-BLW in 12hrs, Choke-1" FTP-50#, slight show of gas. Swab for 5 days for 153-BO, 442-BLW, 398-BW. POOH w/ pkr & tbg. RIH w/ st nip, TAC, & 2-7/8" tbg, set TAC @ 5732', TLS-5988'. ND BOP, NUWH. RIH w/ 2-1/2"X1-1/2"X20'X24' pump on 3/4 & 7/8 rods. RDPU. Set Lufkin M320D-256-144 w/ 40 HP elec motor. SI- hooking up surface equip. Start well pumping to battery 7/18/90 @ 14SPM X 112" stroke. Pump well for 6 days for 162-BO, 1231-BW, Gas-TSTM. Run potential test 7/25/90, pumped 33-BO(44.7 gty), 187-BW in 24hrs, gas-TSTM.