

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AUG - 3 '90

WELL API NO.	3001522330
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Polk A	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER ☐		8. Well No. 1	
2. Name of Operator OXY USA Inc.		9. Pool name or Wildcat Undesignated Delaware <i>South Loving</i>	
3. Address of Operator P. O. Box 50250 Midland, Texas 79710			
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 6/15/90	11. Date T.D. Reached 6/25/90	12. Date Compl. (Ready to Prod.) 7/18/90	13. Elevations (DF& RKB, RT, GR, etc.) 3027'
14. Elev. Casinghead			
15. Total Depth 12574'	16. Plug Back T.D. 6378'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5880' - 5894' Delaware			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run			22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	400	Surface
9 5/8"	36-40#	5550'	12 1/4"	3050	Surface
7"	23-26#	11001'	8 3/4"	300	6020'-CBL

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	10652'	12574'	150		2 7/8"	5888'

26. Perforation record (interval, size, and number) 5880, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94' .47 w/2 SPF for 30 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5880'-5894' " " " "			AMOUNT AND KIND MATERIAL USED 1500 gal. 15% H ₂ O ₂ HCl Acid 10,000 gal Frac w/33000# sand
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28. PRODUCTION							
Date First Production 7/18/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 1 1/2" X 24' BHD				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/25/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF TSTM	Water - Bbl. 107	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF TSTM	Water - Bbl. 107	Oil Gravity - API - (Corr.) 44.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By S. Nichols
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed
Name

David Stewart

Title Production Acct. Date 8/2/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OIL CONSERVATION DIVISION

Drawn: DD Artesia, N.M.

DISTRICT OFFICE IT

June thru December 1990
NO. 2128 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 14, 1990

PURPOSE ALLOWABLE ASSIGNMENT - DEL OIL

Effective August 1, 1990 an allowable for a marginal (M) well is hereby assigned to OXY USA Inc., Well A #1-6-17-23-28 in the South Loving Delaware Pool.

1 - P

17 - D

W/for

OXY USA Inc.

W/D

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT IT

DISTRICT SUPERVISOR

Submit 2 copies to Appropriate District Office.

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1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals and Natural Resources Department

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-116
Revised 1/1/89

AUG 27 '90

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator	OXY USA Inc. ✓	Pool	South Loving Delaware	County	Eddy										
Address	P.O. Box 50250 Midland, TX. 79710														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	Completion			Special		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS MCF
Folk A	1	B	17	23S	28E	7/25/90	P			24	187	44.7	33	1	30

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(Sec Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

David Stewart Production Accountant

Printed name and title

8/23/90

Date

915-635-5717

Telephone No.