



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

18 January 2006

Devon Energy Production Company
P. O. Box 250
Artesia, NM 88211-0250

OK
To Release
1/24/06
[Signature]

RECEIVED
JAN 25 2006
OCD-ARTESIA

30-015-24735

Form C-103 Report of Plugging for your Burton Flat Deep Unit #24 UL A-2-T21S-R27E
API 30-015-2735 cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been closed as per Rule 50. *N, H.*
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Donni Carr
Name

FOREMAN
Title

Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-24735

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-2766

7. Lease Name or Unit Agreement Name
Burton Flat Deep Unit

8. Well Number
24

9. OGRID Number
69355

10. Pool name or Wildcat
East Avalon-Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Louisiana Corporation

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter A : 476' feet from the North line and 660' feet from the East line

Section 2 Township 21S Range 27E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3195' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: A Delaware recompletion was proposed for this well prior to abandonment, but due to damaged 8-5/8" casing from 1528' to 2137', the wellbore was plugged and abandoned per approved sundry dated 12/17/04. Mike Bratcher with OCD was notified of plugging operations.

1. Set CIBP at 5400'. Dump bailed 35' cement on top.
2. Established that 5-1/2" casing had holes in it from 1524'-2147'. Cut & retrieved 5-1/2" casing at 2235'.
3. Established that there was a bad section in 8-5/8" casing from 1528' to 2137'. Worked 2-7/8" tubing down to 5237' & pumped 125 Bbls 9# salt gelled mud. Pumped 100 Bbls 9# mud down 8-5/8" casing. Pumped 25 sx cement plug in 5-1/2" casing from 3799' to 4046'. Unable to work tubing back down hole. Lost 76 Jts (2492') of 2-7/8" while POOH.
4. Set packer at 1013' and pumped 450 sx cement. Tagged TOC @ 1281'. Cement volume covers 8-5/8" casing damage from 1528-2137' and 8-5/8" casing shoe at 2560'.
5. Pumped 50 sx cement at 686'. Tagged TOC at 518'. Covers 13-3/8" casing shoe at 609'.
6. Pumped 64' cement surface plug.
7. Well plugged and abandoned on 8/28/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack

TITLE: Engineering Technician

DATE 8/30/05

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dv.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY [Signature]

TITLE

DATE IAN 26 2006

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Burton Flat Deep Unit 24

Field: East Avalon-Bone Spring

Location: Sec 2-T21S-R27E; 476' FNL & 660' FEL

County: Eddy

State: NM

Elevation: 3195' RKB

Spud Date: 4/4/84

Compl Date: 5/20/84

API#: 30-015-24735

Prepared by: Ronnie Slack

Date: 8/30/2005

Rev:

PLUGGED & ABANDONED – 8/28/05

17-1/2" Hole
13-3/8", 48#, @ 609'
Cmt'd w/600 sx to surface

Pumped 100 Bbls 9# mud down 8-5/8" casing (8/23/05)

Cut 5-1/2" casing @ 2235'. POOH (8/17/05)

TOC on 5-1/2 csg @ 2280' (cbl log)
note on 4/26/84 drlg report

11" Hole
8-5/8", 24#, @ 2560'
Cmt'd w/2600 sx to surface

BONE SPRING
5454' - 5482'

BONE SPRING
5834' - 5879'
5901' - 5954'

7-7/8" Hole
5-1/2", 17#, @ 6000'
Cmt'd w/900 sx

9# Mud

9# Mud

9# Mud

9# Mud

TD @ 6000'

Pumped 64' cement surface plug.
Well plugged and abandoned on 8/28/05

Tagged TOC @ 518' (8/28/05)
Pumped 50 sx cement at 686'

Set packer @ 1013' & pumped 450 sx.
Tagged TOC @ 1281' (8/28/05)

Tagging 8-5/8" casing @ ~ 1528 w/7" od cut lip shoe on 8/18/05. Ran 7-7/8" tapered mill. Milled down to 2137' on 8/19/05. Bad section of 8-5/8" casing from 1528-2137. Ran 2-3/8" x 2-7/8" swage on 8/19/05, unable to work past 1536'

Lost 76 Jts of 2-7/8" (2492') in well while POOH after pumping cement plug (8/24/05)

Pumped 25 sx cement from 3799 to 4046' (8/24/05)

Pumped 125 Bbls 9# Mud @ 5237' (8/23/05)

35' Cement on top
CIBP @ 5400' (8/12/05)

10' Cement on top. (5/16/84)
CIBP @ 5800'