



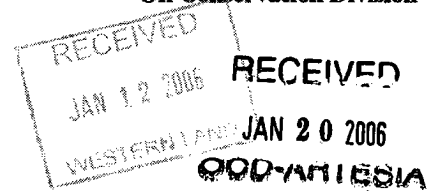
NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

9 January 2006

Devon Energy Production Co
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102



Form C-103 Report of Plugging for your Warthog 2 State # 4 I-2-23-28 API 30-015-27182
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Title

Van Barton
Field Rep. II

OK To Release
1/25/06
[Signature]

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB407
7. Lease Name or Unit Agreement Name Warthog 2 State
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Herradura Bend East Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Devon Energy Production Company, LP

JAN 05 2006

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

OOD-ANTEDM

4. Well Location

Unit Letter I : 1980' feet from the South line and 660' feet from the East line

Section 2 Township 23S Range 28E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3069' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU for P&A on 12/13/05. Phil Hawkins with NMOCD notified.
2. Set CIBP at 5549' and dumped bailed 35' cement on top. This isolated Delaware perms from 5574 to 5589'. Spot salt gelled mud.
3. Spot 25 sx cement from 4825 to 5065'. This covers DV tool at 5015'.
4. Spot 50 sx cement at 2830'. Tagged TOC at 2376'. Covers Delaware formation top & base of salt section.
5. Spot 25 sx cement at 451'. Tagged TOC at 231'. Covers 8-5/8" casing shoe at 400' and top of salt section.
6. Spot surface cement plug at 63'. Cut wellhead off & set dry hole marker. Well plugged & abandoned on 12/16/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 1/3/06

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY

TITLE

DATE JAN 26 2006

Conditions of approval, if any

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: WARTHOG 2 STATE #4		Field: EAST HERRADURA BEND (DELAWARE)	
Location: 1980' FSL & 660' FEL; SEC 2-T23S-R28E		County: EDDY	State: NM
Elevation: 3069' GR		Spud Date: 1/11/93	Compl Date: 3/28/93
API#: 30-015-27182	Prepared by: Ronnie Slack	Date: 12/19/05	Rev:

Field: EAST HERRADURA BEND (DELAWARE)

County: EDDY

Spud Date: 1/11/93

Date: 12/19/05

Rev:

TD @ 6392'