

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-31905 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Metropolis Disposal RECEIVED JAN 30 2006										
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1										
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Devonian										
4. Well Location Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line Section 36 Township 18S Range 25E NMPM Eddy County													
10. Date Spudded RE 10/14/04	11. Date T.D. Reached 10/24/04	12. Date Compl. (Ready to Prod.) 1/27/06	13. Elevations (DF& RKB, RT, GR, etc.) 3498'GR 3521'KB		14. Elev. Casinghead								
15. Total Depth 10,500'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-10,500'	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 9927'-10,500' Openhole - Devonian Disposal					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48#	404'	17-1/2"	In Place									
8-5/8"	24#	1203'	12-1/4"	In Place									
5-1/2"	15.5# & 17#	9927'	7-7/8"	1600 sx (TOC 1820')									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					DEPTH SET								
					PACKER SET								
					2-7/8" PC 9856' 9856'								
26. Perforation record (interval, size, and number) 8250' (4 squeeze holes) 1870' (2 squeeze holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9927'-10,500' Openhole</td> <td>Acidize w/10000g gelled 20% HCL and overflush w/300 bbls 2% KCl</td> </tr> <tr> <td>8250'</td> <td>Pumped 200 sx Lite cement w/additives</td> </tr> <tr> <td>1870'</td> <td>Pumped 300 sx Class "C" Neat</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9927'-10,500' Openhole	Acidize w/10000g gelled 20% HCL and overflush w/300 bbls 2% KCl	8250'	Pumped 200 sx Lite cement w/additives	1870'	Pumped 300 sx Class "C" Neat
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28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Disposal									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
				Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
				Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
30. List Attachments Logs													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address tinah@ypcnm.com </div> <div> Printed Name Tina Huerta Title Regulatory Compliance Supervisor </div> <div> Date January 26, 2006 </div> </div>													

Note: Packer has subsurface safety valve

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9396'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 9857'	T. Menefee	T. Madison
T. Queen	T. Silurian 9935'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 10,349'	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Woodford 9853'	T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology