Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

Expires: March 31,1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to deepen or resenty to a different reservoir. SUBMIT IN TRIPLICATE			NMLC-054988A
SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and No. Berry A Federal #15 9. PATA Well of Subsequent Recompany 9. PATA Federal #15 9. PATA Fed			6 If Indian, Allottee or Tribe Name
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SUBMIT IN TRIPLICATE SUBMIT Substitution Su			7. If Unit or CA, Agreement Designation
Name of Operators	SUBMIT IN TRIPLICATE		
Mack Energy Corporation PAPI West 18			
Mack Energy Corporation Address and Telephone No P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288 10 Field and Peci, or Explorationy Area 4. Location of Well (Footage, Rec. T. R., M or Survey Description) 1700 FNL & 1650 FWL, Sec. 21-T17S-R30E, F Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of fateet Subsequent Report Final Abandonment Notice Plugging tack Altering Casing Antering Casing Antering Casing Other Completion Dispose water Completion Dispose water Dispose water 1728/2005 Perforated from 4398-4826 131 holes. 11729/2005 Reacidized w/30,2000 gals 15% HCL. 11730/2005 Reacidized w/30,2000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL. 1170/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/06/2005 Frac w/8000# Lite Prop. 32,500 gals 30# gel, 92,860# 16/30 sand, 54,444 gals 40# gel. 12/09/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157,5 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% HCL. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% HCL. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% HCL. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', Acidized w/2500 gals 15% HCL. 12/09/2005 Perforated from 3823-4157 88 holes Set RBP @ 4200', A			4
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14. I hereby certify that the foregoing is true and correct Signed Production Clerk Date 1/17/2006 (This space for Federal or State office use) Approved by Title			
Signed	Grayburg Jackson SR-Q-G-SA 26-Oil, 36-Ga	Loco Hills Paddock 46-Oil, 63-Gas	
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Approved by Date	— 7 1	Title Production Clerk	Date1/1 // 2006
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		Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.