

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

2. Name of Operator

Yates Petroleum Corporation

3. Address

105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)

505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1980'FSL & 1980'FEL (Unit J, NWSE)

At top prod. Interval reported below

Same as above

At total depth Same as above

RECEIVED**JAN 30 2006****OCD-ARTESIA**

5. Lease Serial No.

NM-103602

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Sober BEZ Federal #1

9. API Well No.

30-015-34334 **S1**

10. Field and Pool, or Exploratory

Undes. Golden Lane Morrow

11. Sec., T., R., M., on Block and
Survey or Area

Section 35-T20S-R29E

12. County or Parish 13. State

Eddy

New Mexico

14. Date Spudded

RH 10/22/05 RT 10/26/05

15. Date T.D. Reached

12/7/05

16. Date Completed

1/18/06

☐ D & A☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3318'GL 3336'KB

18. Total Depth: MD 12,500'
TVD NA19. Plug Back T.D.: MD 12,454'
TVD NA20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22. Was Well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
36"	30"	Conductor	Surface	40'				Surface	
26"	20"	94#	Surface	520'		900 sx		Surface	
17-1/2"	13-3/8"	54.5#	Surface	1908'		1530 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	3250'		940 sx		Surface	
8-3/4"	5-1/2"	17#, 20#	Surface	12,500'		2580 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,908'	11,908'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12,170'	12,318'	12,246'-12,252'		25	Open
B)			12,280'-12,284'		17	Open
C)			12,294'-12,296'		9	Open
D)			12,314'-12,318'		18	Open
E)			12,170'-12,184'		65	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12,246'-12,318'	Acidize w/1500g 7-1/2% IC/HCL w/N2 and 50 ball sealers
12,170'-12,184'	Acidize w/1000g 7-1/2% IC/HCL w/2000 scf/N2 per bbl

ACCEPTED FOR RECORD**JAN 26 2006**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/5/06	24	⇒	0	1890	2	NA	NA	
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64"	2350 psi		⇒	0	1890	2	NA		SIWOPL

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Rustler	840'
				Capitan	1788'
				Delaware	3271'
				Bone Spring	6402'
				3rd Bone Spring	9434'
				Wolfcamp	9811'
				Strawn	10,820'
				Atoka	11,302'
				Morrow	11,940'

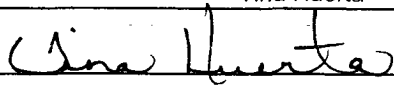
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date January 19, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Yates Petroleum Corporation
WELL/LEASE Sober BEZ Fed. #1
COUNTY Eddy, NM

512-5075

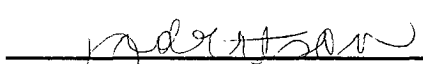
STATE OF NEW MEXICO
DEVIATION REPORT

141	3/4	5,296	3/4
288	2 1/2	5,550	1
349	3	5,807	1
417	3 3/4	6,060	1
437	2 3/4	6,315	1
529	1 3/4	6,566	1/4
647	1 1/2	6,822	1 1/4
802	1 1/2	7,074	1 1/2
960	2	7,169	1
1,024	2	7,423	1 3/4
1,085	1 1/4	7,548	1 1/4
1,183	1 1/4	7,802	1 3/4
1,246	1	7,932	1 1/4
1,342	1	8,151	1
1,469	1	8,295	1
1,596	3/4	8,537	1 1/4
1,880	2 1/2	8,748	1/2
1,906	2 1/4	9,010	1/2
1,970	2 1/4	9,264	3/4
2,064	2	9,518	1
2,161	2	9,899	1
2,287	2 1/2	10,375	1 1/2
2,350	2 1/2	10,844	3/4
2,427	2	11,321	1 1/4
2,522	1 1/2	11,700	1
2,617	1	11,795	1
2,907	1	12,261	1 1/2
3,200	1	12,500	1 1/2
3,295	3/4		
3,548	1/2		
3,773	1/2		
4,280	1/4		
4,534	1		
4,791	3/4		
5,045	3/4		

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

