

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 30 2006

2. Name of Operator

Mack Energy Corporation

OCD-ARTESIA

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

990 FNL & 330 FEL, Sec. 20 T17S R30E, Unit A

5. Lease Designation and Serial No.

LC-029342C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WD McIntyre C #8

9. API Well No.

30-015-34447

10. Field and Pool or Exploratory Area

Grayburg Jackson SR QG
SA/Paddock

11. County or Parish, State

Eddy, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/05/2005 Spud 17 1/2 hole @ 7:30PM.

12/06/2005 Ran 9 joints 13 3/8" 48# H-40 set @ 421', Cemented w/450sx Class C, 2%CC, plug down @ 11:30PM, did not circ. Notified BLM, OK to Ready-mix to Surface. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

12/09/2005 TD 12 1/4 hole @ 1045'. Ran 25 joints 8 5/8" 24# J-55 set @ 1041', Cemented w/650sx 35/65/6 C, tail in w/200sx Class C, 2%CC, plug down @ 2:48AM, circ 200sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

12/20/2005 TD 7 7/8 hole @ 6020'.

12/21/2005 Ran 135 joints 5 1/2" J-55 17# set @ 6012', Cemented 1st Stage w/350sx 50/50/2 C, 2nd Stage w/250sx 36/65/6 C, tail in w/820sx 50/50/2 C, plug down @ 1:10PM, circ 151sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JAN 26 2006

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Shenall

Title

Production Clerk

Date

1/23/2006

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date