District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 01/19/2006

Distance to surface water: (horizontal distance to all wetlands, playas,

irrigation canals, ditches, and perennial and ephemeral watercourses.)

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

(20 points)

(10 points)

(0 points) XXXX

10 POINTS

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. For downstream facilities, submit to Santa Fe Santa Fe, NM 87505 office

	rade Tank Registration or Closure covered by a "general plan"? Yes			
Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-	grade tank 🔯		
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail	address: mikes@ypcnm.com			
Address: 105 South 4th Street, Artesia, N.M. 88210				
Facility or well name: Sonar BGO State Com 1 API #: 30-005-63745 U/L or	Qtr/Qtr <u>G</u> Sec <u>36 T 11S</u> R <u>26E</u>	DEOGNACO		
County: Chaves Latitude 33.32315 Longitude 1	RECEIVED			
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐	JAN 2 4 2006			
<u>Pit</u>	Below-grade tank	OCD-AMIESIA		
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:			
Work over ☐ Emergency ☐	Construction material:			
Lined 🖾 Unlined 🗆	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐				
Pit Volume 12,000 bbl		·		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)		
	50 feet or more, but less than 100 feet	(10 points) XXXX		
water elevation of ground water.)	100 feet or more (0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)		
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX		

(4) Groundwater encountered: No Tyes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.
Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.
mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.
with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.
and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.
Pit Closure actions to begin by NA. Ending date NA

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying

Less than 200 feet

1000 feet or more

200 feet or more, but less than 1000 feet

Ranking Score (Total Points)

Printed Name/Title Mike Stubblefield / Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has

Date: JAN 2 5 2006 Approval: Printed Name/Title

been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV**

Date: 01/19/2006

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

office

Form C-144

June 1, 2004

1220 S. St. Francis Dr., Santa Fe, NM 87505 Sant	a Fe, NM 87505 office	
	rade Tank Registration or Closure k covered by a "general plan"? Yes No	П
Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-grade	e tank ⊠
Operator: <u>Yates Petroleum Corporation</u> Telephone: <u>505-748-4500</u> e-mai	address: mikes@vncnm.com	
Address: 105 South 4th Street, Artesia, N.M. 88210		
Facility or well name: Sonar BGO State Com 1 API #: 30-005-63745 U/L or	Qtr/Qtr G Sec 36 T 11S R 26E	RECEIVED
County: Chaves Latitude 33.32315 Longitude		1AN 9 4 2000
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐		JAN 2 4 2006
<u>Pit</u>	Below-grade tank	OCU-ARTEDIA
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	·
Work over ☐ Emergency ☐	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, e	explain why not.
Liner type: Synthetic ☑ Thickness 12 mil Clay □		
Pit Volume 12,000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) XXXX
water crevation of ground water.	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
District Market	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	10 POINTS
f this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indicate disp	osal location: (check the onsite box if you are burying
n place) onsite 🛛 offsite 🔲 If offsite, name of facility <u>NA</u>	. (3) Attach a general description of remedial action	taken including remediation start date and end date.
4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground s	surfaceft. and attach sample results.	
5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments: Registration for encapsulation trench. The drilling pit c	ontents will be mixed to stiffen the pit contents. A enca	psulation trench will be excavated and lined with a
12 mil synthetic liner on former drilling pit site. Drilling pit contents will then	be emplaced into the encapsulation trench. A 20 mil syr	nthetic liner will then be placed over the pit contents
with a minimum of a 3' over lap of the underlying trench areas. The encapsula	tion trench will then be backfilled to grade using a minir	num of 3' of clean soil and like material. A one call
and 48 hour notice will be provided to the Oil Conservation Division before pit	closure actions begin.	
Pit Closure actions to begin by NA. Ending date NA		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a	y knowledge and belief. I further certify that the abougeneral permit , or an (attached) alternative OCL	ve-described pit or below-grade tank has D-approved plan .

Printed Name/Title Mike Stubblefield / Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. JAN 2 5 2006 Approval: Printed Name/Title Signature

District I
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1220 S. St. Francis Dr., Santa Fe, NM 87505

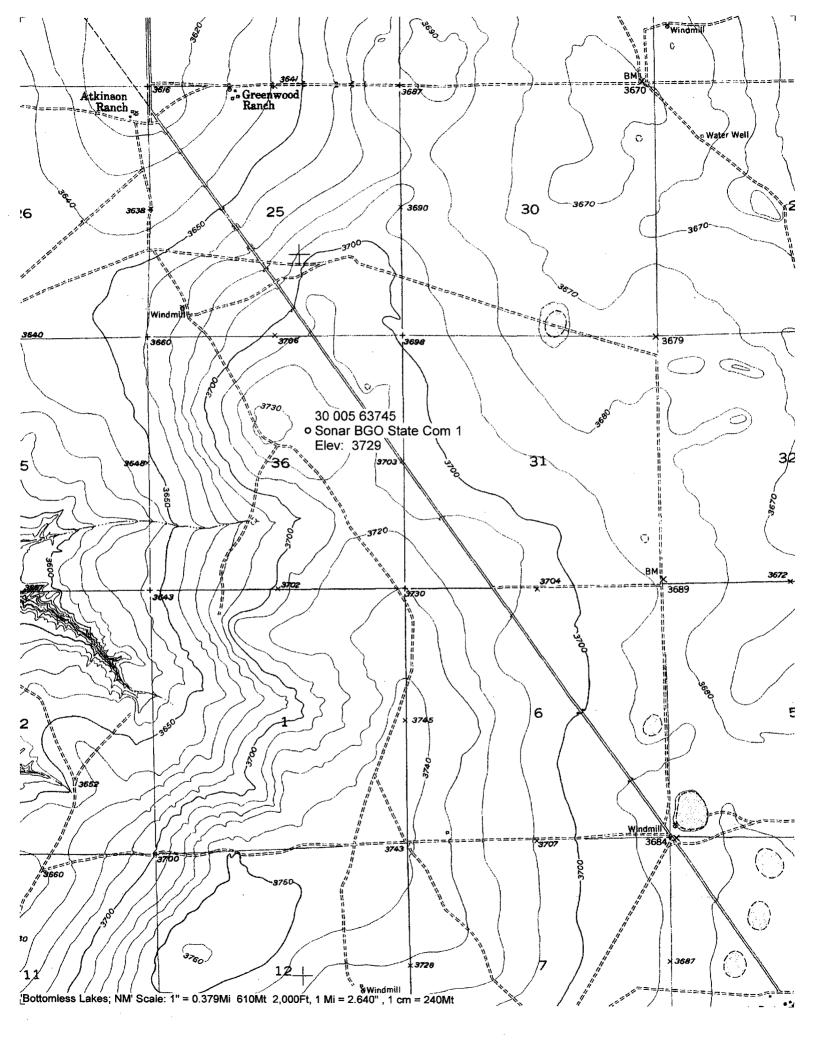
State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes M No L Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank						
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Sonar BGO State Com 1 API #: 30-005-63745 U/L or County: Chaves Latitude 33.32315 Longitude 1 Surface Owner: Federal State Private Indian	address: <u>mikes@ypcnm.com</u> Qtr/Qtr <u>G</u> Sec <u>36 T 11S</u> R <u>26E</u>	RECEIVEL)				
Pit Type: Drilling Production Disposal Work over Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 12,000 bbl	Below-grade tank JAN 2 4 2006					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX				
	Ranking Score (Total Points)	10 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite offsite. If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Date: 01/19/2006 Printed Name/Title						
Approval: Printed Name/Title	Signature	JAN 2 5 2003 				



1		orts and Downloa	•	State Com 1
Township: 118	Range: 26E	Sections:		
NAD27 X:	Y:	Zone:	Search Radius:	
County: Bas	sin:	Nun	nber: Suffix	:
Owner Name: (First)	(Las	t) • All	ONon-Domestic	O Domestic
POD / Surfa	ace Data Report Water	Avg De Column Report	pth to Water Report	
	Clear Form	iWATERS Menu	Help	

AVERAGE DEPTH OF WATER REPORT 01/13/2006

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
RA	11S	26E	02				1	120	120	120
RA	11S	26E	09				1	40	40	40
RA	11S	26E	10				1	140	140	140
RA	11S	26E	12				1	34	34	34
RA	11S	26E	27				1	18	18	18
RA	11S	26E	3-1				1	7	7	7
RA	11S	26E	32				1	45	45	45

Record Count: 7