

OCD-ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well



Oil Well



Gas Well



Other

RECEIVED

FEB 02 2006

OCD-ARTESIA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1830'FSL & 2000'FEL of Section 31-T19S-R24E (Unit J, NWSE)

5. Lease Serial No.

NM-76936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sunflower AHW Federal #5

9. API Well No.

30-015-28160

10. Field and Pool, or Exploratory Area

Siegest Draw Abo

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment needed. POH with production equipment.
2. Set 5-1/2" CIBP at 4041' with 35' cement on top.
3. RIH with tubing to 3868' and pump 25 sx for 100' plug inside 5-1/2" casing.
4. POH to 1456' laying down tubing and pump 25 sx for 100' plug inside casing. Tag plug.
5. Perforate casing at 434' and test casing to 500# pressure. If holds TIH with tubing and spot 100' plug inside 5-1/2" casing. If test doesn't hold TIH with tubing and packer to spot 100' plug adding 2% CaCl₂ to cement. Tag plug.
6. Perforate casing at 60' and test casing to 500# pressure. If holds TIH with tubing and spot 60' plug inside 5-1/2" casing. If test doesn't hold TIH with tubing and circulate 60' plug to surface. Tag plug.
7. Cut off wellhead and install marker. Clean up location as per regulations and release equipment.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

January 26, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

JAN 31 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOC

COMMENTS:

[illegible]

4000 g. 15% @ 3000 psi
250,000 g. 35# XL + 400,000 # 20/40 Brady
40.8 bpm @ 2700 psi.
IP 5 bopd / 50 bwpd / 0 mcf/d

TOP 5

San Andres	384'
Glorieta	1,715'
ABO	3,818'

11/4/94

DLS

REVISSED:

- SKETCH NOT TO SCALE -

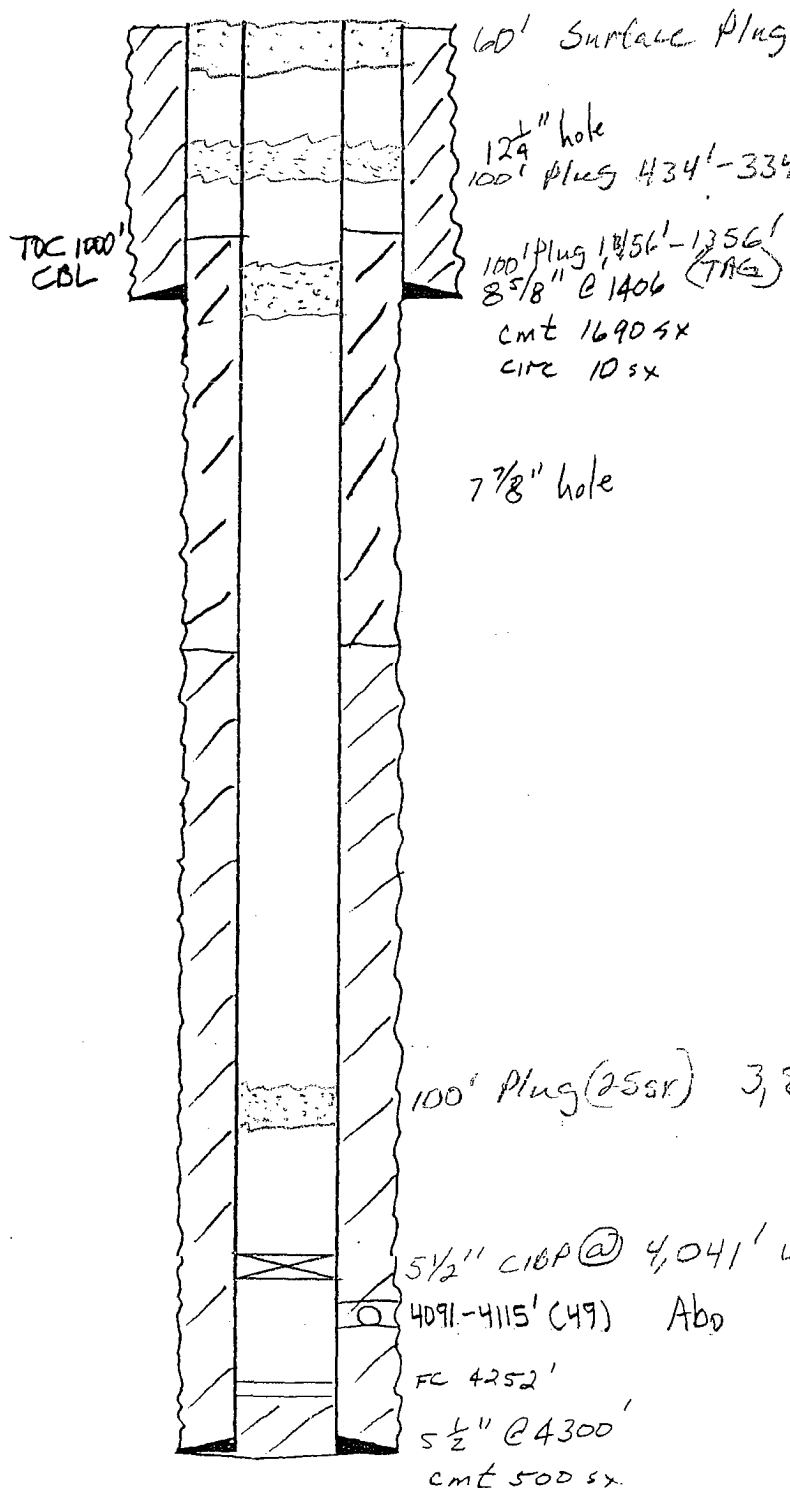
- SKETCH NOT TO SCALE -

NAME: Sunflower AHW Fed #5 FIELD AREA:
 LOCATION: 1830' FSL & 2000' FEL Sec 31-19S-24E, Eddy Co, NM
 GL: 3878' ZERO: 10' AGL: 3888'
 KB: 3888' ORIG. DRLG./COMPL. DATE: 11/94
 COMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 24# J-55 @ 1406'	
5 1/2" 15.5# J-55 @ 4300'	

After



4000g. 15% @ 3000 psi
 250,000g. 35#XL + 400,000 # 20/40 Brady
 40.8 bpm @ 2700 psi.
 IP 5 bopd / 50 bwpd / 0 mcf/d

TOPS

San Andres 384'
 Glorietta 1,715'
 Abo 3,818'

100' Plug (25sr) 3,868' - 3,768'

5 1/2" CIBP @ 4,041' w/35' CMT on Top

4091-4115' (49) Abo

FC 4252'

5 1/2" @ 4300'
 CMT 500 sx

11/4/94

DLS