

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 34156 30-015-39156
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34884
7. Lease Name or Unit Agreement Name: 1625 Werner
8. Well Number 231
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek-ABO Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED FEB 01 2006 OCU-ARTESIA
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld. Ste. 200. Midland. TX 79701	10. Pool name or Wildcat Cottonwood Creek-ABO Wildcat
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>23</u> Township <u>16S</u> Range <u>25E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRAC REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/06 RIG UP BJ, FRAC STAGE 1: 8753' - 8464' - 8330' - 7970' (50 - 0.42" HOLES) W/ 4750 GALS 15% HCL, 4418.5 BBLS SLICK WATER W/ 85.1K LBS 100 MESH WHITE SAND, 85.8K LBS 20/40 BROWN SAND. 78BPM @4000 PSI. ISIP 2451 PSI. RUN AND ATTEMPT TO SET FLOW THRU FRAC PLUG.
12/28/06 FRAC STAGE 2: PERFORATE 7750' - 7590' - 7410' 7230' (50 - 0.42" HOLES) W/ 4750 GALS 15% HCL, 4418.5 BBLS CO2-FOAMED SLICK WATER W/ 85.1K LBS 100 MESH WHITE SAND, 85.8K LBS 20/40 BROWN SAND. 44BPM @ 4600 PSI. ISIP 2205 PSI.
1/20/06 SET FLOW THRU FRAC PLUG AT 7114'.
1/21/06 TEST CASING FROM SURFACE TO 5219' TO 4500 PSI OK. LD WS. RIG DOWN PULLING UNIT.
1/22/06 PERFORATE 7022' - 6735' - 6527' - 6256', (50 - 0.42" HOLES).
1/23/06 FRAC STAGE 3: RIG UP SCHLUMBERGER. FRAC STAGE 3, 7022' - 6735' - 6527' - 6256', (50 - 0.42" HOLES) W/ 2989 GAL 15% HCL, 4349 BBLS CO2-FOAMED SLICK WATER W/ 26.3K LB 100 MESH SAND, 55.1K LBS 20/40 BRADY SAND. 61.9 BPM @ 4286 PSI. ISIP 2232 PSI. RUN AND SET FLOW THRU FRAC PLUG AT 6150'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 1/30/06

Type or print name KANICIA DAVID Telephone No. 432 848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE FEB 02 2006
Conditions of approval, if any:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/06 FRAC STAGE 4: PERFORATE 6070' - 5847' - 5660' - 5470' (50 - 0.42" HOLES) SCHLUMBERGER FRAC W/3891 GALS 15% HCL, 4220 BBL CO2-FOAMED SLICK WATER W/ 22.4K LB 100 MESH SAND, 49.5K LBS 20/40 BRADY SAND. 49.8 BPM @ 4585 PSI. ISIP 2685 PSI. FLOWED BACK WELL UP 5-1/2" CASING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 1/30/06

Type or print name KANICIA DAVID

Telephone No. 432 848-0214

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