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☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Chesapeake Operating Inc.</b> <b>P. O. Box 11050</b> <b>Midland, TX 79702-8050</b>		<sup>2</sup> OGRID Number <b>147179</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date
<sup>4</sup> API Number <b>30 -015-26395</b>	<sup>5</sup> Pool Name <i>Ingto Wells; Delano</i>	<sup>6</sup> Pool Code <b>33745</b>
<sup>7</sup> Property Code <b>26020</b>	<sup>8</sup> Property Name <b>Lotos B Federal</b>	<sup>9</sup> Well Number <b>1</b>

## II.<sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>K</b>	<b>10</b>	<b>24S</b>	<b>31E</b>		<b>1980</b>	<b>South</b>	<b>1980</b>	<b>West</b>	<b>Eddy</b>

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>10</b>	<b>24S</b>	<b>31E</b>		<b>1980</b>	<b>South</b>	<b>1980</b>	<b>West</b>	<b>Eddy</b>
<sup>12</sup> Lse Code <b>F</b>	<sup>11</sup> Producing Method Code <b>pumping</b>		<sup>14</sup> Gas Connection Date <b>10/01/2005</b>		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
034053	Plains Marketing, LP		O	
036785	Duke Energy Field Services, LP		G	

## IV. Produced Water

23	POD	24	POD ULSTR Location and Description
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## V. Well Completion Data

Well Completion Data					
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
09/20/2005	10/14/2006	14997	8320	8185 - 8210	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
26	20"	671	725		
17 1/2	13 3/8"	4316'	3742		
12 3/4	9 5/8"	11750'	350		
6 1/2	5 1/2" liner	11387 - 14950'	200		

## VI. Well Test Data

<sup>35</sup> Date New Oil <b>11/15/2005</b>	<sup>36</sup> Gas Delivery Date <b>11/15/2005</b>	<sup>37</sup> Test Date <b>11/30/2005</b>	<sup>38</sup> Test Length <b>24 hrs</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size <b>10</b>	<sup>42</sup> Oil	<sup>43</sup> Water <b>348</b>	<sup>44</sup> Gas <b>3</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>pumping</b>

<p>47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Brenda Coffman</u></p>		<p>OIL CONSERVATION DIVISION</p> <p><u>TIM W. GUM</u> DISTRICT II SUPERVISOR</p>
<p>Printed name: <b>Brenda Coffman</b></p>		<p>Approved by:</p>
<p>Title: <b>Regulatory Analyst</b></p>		<p>Title:</p>
<p>E-mail Address: <b>bcoffman@chkenegy.com</b></p>		<p>Approval Date: <b>FEB 03 2006</b></p>
<p>Date: <b>01/25/2006</b></p>	<p>Phone: <b>(432)687-2992</b></p>	