

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28817
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 25P Federal
8. Well Number 16 RECEIVED
9. OGRID Number 6137 FEB 01 2006
10. Pool name or Wildcat OCU-ARTESIA Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Salt Water Disposal
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 25 Township 23S Range 31E NMPM Eddy County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' GR
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Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Convert to SWD. Admin Order SWD-1023**

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perforate the Delaware Cherry Canyon at 5776' - 5920' for salt water disposal.
2. Acidize 5776' - 5920' with +/- 5000 gallons 7-1/2% NeFe acid. Swab back acid. Obtain static fluid level.
3. Frac 5776' - 5920' with +/- 120,000 lb proppant.
4. Run 5-1/2" IPC packer and 2-7/8", IPC tubing. Set packer +/- 5730'.
5. Load hole with packer fluid and perform MIT Test on casing. Chart results.
6. Wellhead injection pressure shall be limited to no more than 1155 psi.
7. Commence water injection. Note date of injection.

NOTE: Notify OCD 24 Hrs in advance of performing MIT Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 01/30/06

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com Telephone No. 405-552-4615
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Accepted for record - NMOCD
[Signature]

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 25P FED 16		Field: INGLE WELLS	
Location: 660' FSL & 660' FEL; SEC 25-T23S-R31E		County: EDDY	State: NM
Elevation: 3541' GL		Spud Date: 5/10/1997	Compl Date: 6/19/1997
API#: 30-015-28817	Prepared by: Ronnie Slack	Date: 01/30/06	Rev:

■ **PROPOSED SWD WELL**

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

DV Tool @ 5505'

PROPOSED
DELAWARE CHERRY CANYON SWD PERFS
 5,776' - 5,920'

PROPOSED
 2-7/8", 6.5#, IPC tubing to +/- 5700'

PROPOSED
 5-1/2" IPC Packer @ +/- 5730'

Cement @ 5970' (CBL)

Casing Part @ 6185'

Set cement retainer @ 5970' (12/13/05)
 Pumped 200 sx cmt below retainer. Avg rate=3 BPM @ 600 psi. Final pump pressure = 1400 psi.

TOC @ 6750' (CBL)

DELAWARE (Cmpl't'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

1. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
2. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
3. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
4. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
5. Pumped 50 sx cmt @ 7186. WOC.
6. **Tagged TOC @ 7041'** (12/9/05)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx

PBTD @ 8625'

TD @ 8708'

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■ **Current--Well Temporarily Abandoned**

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

DV Tool @ 5505'

Cement @ 5970' (CBL)

Casing Part @ 6185'

TOC @ 6750' (CBL)

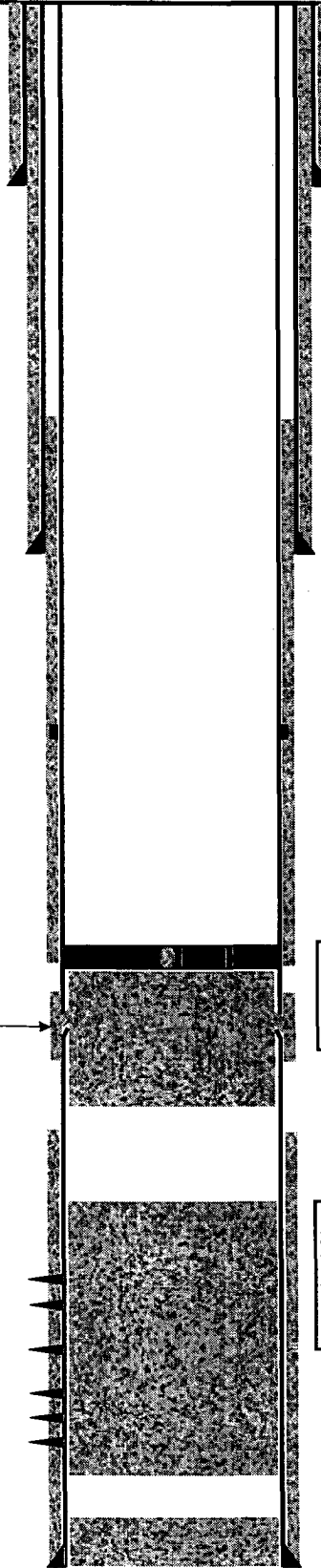
DELAWARE (Cmplt'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx



Hole circulated w/2% KCl. Hooked up chart recorder and tested 5-1/2" casing to 675 psi for 30 minutes. No leak off. Well temporarily abandoned 12/13/05.

Set cement retainer @ 5970' (12/13/05)
 Pumped 200 sx cmt below retainer. Avg rate=3 BPM @ 600 psi. Final pump pressure = 1400 psi.

1. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
2. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
3. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
4. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
5. Pumped 50 sx cmt @ 7186. WOC.
6. Tagged TOC @ 7041' (12/9/05)

PBTD @ 8625'

TD @ 8708'